UNITED STATES

02/27/2018

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	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	NMOC Mar 12	FO ON Expir 5. Lease Serial No.	RM APPROVED AB No. 1004-0137 res: January 3 2018	RECEIVED 28	
SUNDRY Do not use this abandoned well.	6. If Indian, Allottee or	Tribe Name	iela Office			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas			8. Well Name and No. A	THENA 2308 14L 1H		
2. Name of Operator LOGOS Opera	ting, LLC		9. API Well No. 30-045	-35632		
3a. Address 2010 Afton Place Farmington, NM 8740	3b. Phone No.	. (include area code) 145	10. Field and Pool or Ex Basin Mancos			
4. Location of Well (Footage, Sec., T.,			11. Country or Parish, S			
2171 FSL & 571 FWL, NM/SW, L	Sec 14 T23N R08W		San Juan County, N	M		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION						
☐ Notice of Intent ✓ Subsequent Report	Casing Repair New	raulic Fracturing Reclar Reco	uction (Start/Resume) amation implete	Water Shut-Off Well Integrity ✓ Other		
Final Abandonment Notice			porarily Abandon r Disposal	Intermediate Casing	g	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 2/12/18 MIRU AZ920. 2/13/18 NU BOP, PT BOP at 250psi/5min & 3000psi/10min, good test. PT 9-5/8"csq @ 1500psi/30min, good test. Drill mousehole. 2/14/18 PU MU directional tools, Tilh w/8-3/4" bit, tag cmt @ 316°. DO cmt, FC & shoe @ 327°. Drill shead on 8-3/4" hole to 4422°, circ hole clean on 2/15/18 TOOH, PU curve assbly. Wash & ream. Start drilling curve section at 4517' and TD interm hole @ 5705' MD, 5165' VD on 2/16/18. Circ sweeps. TOOH w/bit & LD, RIH w/7" csg, hit bridges, TOOH w/csg, RIH w/CO assembly, CO bridges & circ to TD. TOOH w/CO assembly. RIH w/reamer, wash & ream as needed to TD. 2/19/18 RIH w/135jts 7" 23# J-55 LTC csg & set @ 5690' MD w/FC @ 5642'. RU Halliburton to empet PTED FOR RECORD Preflush w/10bbts FW. 2/19/18 14:26hr plug did not bump. Circ 60bbts cmt to surface. RD Halliburton. WOC. MAR 0 7 2018 FARMINGTON FIEL DEFICE By:						
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Tamra Sessions		Regulatory Specialis	Regulatory Specialist			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title

Date THE SPACE FOR FEDERAL OR STATE OFICE USE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by