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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 19 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

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NMNM 8005 SUNDRY NOTICES AND REPORTS ON WELLS aton Field Office If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an Manager abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM 132981A 1. Type of Well 8. Well Name and No. Gas Well Other ✓ Oil Well Nageezi Unit 405H 9. API Well No. 2. Name of Operator 30-045-35841 Encana Oil & Gas (USA) Inc 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 370 17th Street, Suite 1700 Nageezi Unit; Mancos (oil) (720) 876-5339 Denver, CO 80202 11. Country or Parish, State 4. Location of Well (Footage. Sec., T.,R.,M., or Survey Description) SHL: 1984' FSL and 1738' FWL Section 3, T23N, R9W BHL: 2002' FSL and 891' FWL Section 33, T24N, R9W San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Hydraulic Fracturing Alter Casing Reclamation Well Integrity Other Initial 24 Hour Test, Casing Repair New Construction Recomplete ✓ Subsequent Report First Oil Delivery Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) - Test Date: 09/11/2017 - Hours Tested: 24 hours - Oil BBL: 62.2 - Gas MCF: 2,175 OIL COMS. DIV DIST. 3 - Water BBL: 710 - Oil Gravity: 40.2 - Gas Gravity: 0.896 - Production Method: Flowing - Choke Size: 31/64" - Tubing Pressure Flowing: 899 PSI - Casing Pressure: 1,270 PSIG - Gas to Oil Ratio: 34,957 - First oil sales date: 09/14/2017 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Senior Regulatory Analyst Jevin Croteau 10/18/2017 Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.