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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingled Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 3/15/2018
API No. 30-039-29423
DHC No. DHC 1814
Lease No. NMSF079049A

Well Name
San Juan 28-6 Unit

Well No.
115N

Unit Letter Surf- O	Section 3	Township T027N	Range R06W	Footage 1250' FSL & 2100' FEL	County, State Rio Arriba, New Mexico
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Completion Date 2/17/2018	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	811 MCF	96%		96%
DAKOTA	37 MCF	4%		4%
Total	848 MCF			

JUSTIFICATION OF ALLOCATION: Preliminary allocation based on standalone Dakota production before adding Mesaverde and combined production stream after commingling Mesaverde & Dakota. Gas analysis of the combined flow stream also supports this allocation. A fixed percentage based allocation will be submitted once additional performance data is obtained. See attached documents for production forecast. Oil/Condensate production will be allocated based on average formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Max Weaver			