Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMSF078882

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Anottee of	Tibe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CANYON LARGO UNIT 490	
Name of Operator Contact: CATHERINE SMITH HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy.com					9. API Well No. 30-039-30056-00-S1	
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	(include area code) 0-9876 Ext: 129 0-2011		Field and Pool or Exploratory Area     BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 19 T25N R6W NWNW 1140FNL 1070FWL 36.389086 N Lat, 107.513590 W Lon					RIO ARRIBA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	pen	☑ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity
☑ Subsequent Report ☐ Casing Repair		□ New	ew Construction		lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection	Plug	Back	☐ Water D	Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandomment Notices must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  The above referenced well was returned to production on March 21, 2018.  TP: 1300 psi; CP: 1300 psi: Flow Rate: 460 mcf/d.  NMOCD  MAR 2 8 2018  DISTRICT 111						
Electronic Submission #408822 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 03/26/2018 (18WMT0641SE)						
Name (Printed/Typed) CATHERINE SMITH Title REGULA				ATORY		
Signature (Electronic Submission) Date 03/22/2018						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
_Approved By ACCEPTED				WILLIAM TAMBEKOU  itlePETROLEUM ENGINEER  Date 03/26/2		Date 03/26/2018
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or ag	ency of the United

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

