B SUNDR Do not use th			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. Jic 360 6. If Indian, Allottee or Tribe Name Jicarilla Apache
SUBMIT IN TRIP			
1.	N/A		
Oil Well  Gas Well Other			8. Well Name and No.
2. Name of Operator DJR Operating, LLC	t		Bonanza 15 9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-043-21187
PO BOX 156 BLOOMFIELD	NM 87413	505-632-3476 EXT 201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Lindrith Gallup Dakota West
SHL: "J" Sec.11-T22N-R3W 2007' FSL X 2045' FEL			11. County or Parish, State
BHL: "P" Sec 11-T22N-R3W 'FSL X 'FEL			Sandoval County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Producti	tion (Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Recomp	
	Change Plans		rily Abandon Delivery
Final Abandonment Notice	Convert to Injection	Plug Back Water D	sposal
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) DJR Operating, LLC first delivered the gas for this well on March 2nd, 2018. Casing pressure was 860 PSI. The well is set on a 1/2" choke and made approximately 81.7 MCF of gas. Tubing was not set until after first delivery (see completion summary).			
			NMOCD
			MAR 2 6 2018
			DIOTRIOT III
,	1		DISTRICT III
14. I hereby certify that the foregoing in Name (Printed/Typed)	s true and correct	Title	Regulatory
Signature //	/L /L Date		
	10		arch 16, 2018
Assessed by	THIS SPACE	FOR FEDERAL OR STATE USE	ACCEPTED FOR RECORD
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			MAR 2 1 2018
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on reverse)			ARMINGTON FIELD OFFICE
			(V)
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NMOCDPY