Energy, Minerals and Natural Resources Revised July 18, 2013
District. 1- (375) 748-1283 11. S. First S., aresia, S.M. 88210 District. 11. (305) 334-6178 District. 11. (305) 34-6178 District. 11. (305)
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SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DETIL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Oil Well Gas Well Other S. Well Number 9
1. Type of Well: Oil Well
2. Name of Operator Hilcorp Energy Company 3. Address of Operator PO Box 4700, Farmington NM 87499 4. Well Location Unit Letter D: 850 feet from the North line and 1100 feet from the West line Section 17 Township 28N Range 8W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5809 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING COMBINED ENGINE COMMINGLE
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Yan au TITLE Operations/Regulatory Technician DATE 3/26/18
STORATORE // (IV) / DIA/ 1 - V(I) I/A / A/A/ TITLE ODERALORS/REQUISION TECHNICISM DATE 5/20/18
SIGNATURE / March 10 March 11TLE Operations/Regulatory Technician DATE 3/26/18
Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (505) 324-5149
Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (505) 324-5149 For State Use Only
Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (505) 324-5149

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-21153	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 319333	5. Property Name RIDDLE F	6. Well No. 009
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5809

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	17	28N	W80		850	N	1100	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A	cres 00 N/2	13. Joint or Infill 14. Consolidation Code 15. Order No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

-	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title:

Operations/Regulatory Technician

Date

2/22/18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

David Kilven

Date of Survey:

10/16/1972

Certificate Number:

1760

Form C-102

August 1, 2011

Permit 248789