

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25719
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Redwolf Production, Inc.		6. State Oil & Gas Lease No. E-7122
3. Address of Operator P. O. Box 5382 Farmington, NM 87499		7. Lease Name or Unit Agreement Name Arco State
4. Well Location Unit Letter <u>D</u> : <u>820</u> feet from the <u>North</u> line and <u>656</u> feet from the <u>West</u> line Section <u>36</u> Township <u>29N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number 102
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5676' GR		9. OGRID Number 018973
		10. Pool name or Wildcat Armenta Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has been plugged and abandoned as shown on the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

PNB only

NMOCD

MAR 19 2018

DISTRICT III

#Plug #1 and #2 set high due to casing issues in the well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana L. Delventhal TITLE Vice President DATE 3/15/18

Type or print name Dana L. Delventhal E-mail address: ddelventhal@centurylink.net PHONE: (505) 326-4125

For State Use Only

APPROVED BY: Brenda Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/29/18

Conditions of Approval (if any):

fy

- 2/22/18 Pumped balanced plug from 4270' to 4470' to cover Gallup perforations and formation top. This plug consisted of 16 sx of Class G cement containing 2% calcium chloride.
- 2/23/18 Pumped balanced plug from 3665' to 4276' to cover Mancos formation top. This plug consisted of 44 sx of Class G cement.
- 2/28/18 Perforated at 3445' and placed cement plug from 3034' to 3445' to cover Mesaverde top. This plug consisted of 35 sx of Class G cement containing 2% calcium chloride.
- 3/1/18 Perforated at 2865' and placed cement plug from 2381' to 3034' to cover Chacra formation top. This plug consisted of 81 sx of Class G cement.
- 3/2/18 Perforated at 1880' and placed cement plug from 1747' to 1880' to cover Pictured Cliffs formation top. This plug consisted of 52 sx of Class G cement containing 2% calcium chloride.
- Perforated at 1540' and placed cement plug from 1373' to 1540' to cover Fruitland formation top. This plug consisted of 52 sx of Class G cement.
- 3/3/18 Perforated at 818' and placed cement plug from 626' to 818' to cover Kirtland and Ojo Alamo formation tops. This plug consisted of 55 sx of Class G cement.
- Perforated at 590' and placed cement plug from surface to 590'. This plug consisted of 366 sx of Class G cement.
- Installed P & A marker.

Monica Kuehling was the NMOCD inspector on location and Bruce Delventhal was the Redwolf Production, Inc. representative on location.