

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28066
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company- L48		6. State Oil & Gas Lease No.
3. Address of Operator 1515 Arapahoe St., Tower 1, Suite 700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>A</u> : <u>975</u> feet from the <u>North</u> line and <u>870</u> feet from the <u>East</u> line Section <u>23</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well Number 391
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5323'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well February-March 2018.

Spud Date: 10/06/1992

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

NMOC

MAR 12 2018

DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/05/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Branch Bell Deputy Oil & Gas Inspector,
District #3 DATE 3/22/18

Conditions of Approval (if any): THH
A

BP America

Plug And Abandonment End Of Well Report

GCU 391

975' FNL & 870' FEL, Section 23, T29N, R13W

San Juan County, NM / API 30-045-28066

Work Summary:

- 2/27/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 2/28/18** Checked well pressures: Tubing 0 psi, Casing 20 psi, Bradenhead 0 psi. Bled down well. Pressure tested tubing with pump seated but it failed to hold pressure. POOH cutting and L/D fiberglass rods and pump. N/D wellhead, N/U BOP and function tested. TOOH and tallied production string. P/U casing scraper and round tripped above top perforation at 1152'. P/U 4-1/2" CR, TIH and set at 1104'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and rolled hole clean with 50 bbls of fresh water. Pressure tested casing to 900 psi in which it successfully held pressure. Shut-in well for the day. Ready to start cementing services 3-1-18. John Durham was NMOCD inspector on location.
- 3/1/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead 0 psi. Bled down well. R/U cementing services and pumped **Plug #1:** (Fruitland Perforations and Formation Top 1104'-659', 34 Sacks Class G Cement) Mixed 34 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval and Fruitland formation top. Loaded Bradenhead with 0.5 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services and pumped **Plug #2:** (Surface 190'-surface, 40 Sacks Class G Cement(19 sx for top-off)) Mixed 40 sx Class G cement pumped surface plug from 190' to surface. N/D BOP and cut off wellhead. Ran weighted tally tape and tagged cement 26' down in 4-1/2" production casing and 40' down in 7" surface casing. Topped-off well with 19 sx of cement. Installed P&A marker to comply with BLM &

NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL. John Durham was NMOCD inspector on location.

Wellbore Diagram

Gallegos Canyon Unit 391

API #: 3004528066

San Juan, New Mexico

Surface Casing

7" 20# @ 187 ft

Plug 2

190 feet - Surface

190 feet plug

40 sacks of Class G Cement

19 sks of cement for top-off

Plug 1

1104 feet - 659 feet

445 feet plug

34 sacks of Class G Cement

Formation

Kirtland - 30 feet

Fruitland Coal - 811 feet

Retainer @ 1104 feet

Perforations

1152 feet - 1182 feet

Production Casing

4.5" 10.5# @ 1365 ft

