## RECEIVED

SUND Do not use t	UNITED STAT DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REP this form for proposals vell. Use Form 3160-3 (A	ES INTERIOR IAGEMENT Farm ORTS ON WELLS to drill or to re-ei	of Land Manager Inter an	FORM OMBI Expires:	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement,	, Name and/or No.
Type of Well Oil Well Oil Well OPerator WPX Energy Production	Gas Well Other			8. Well Name and No. Chaco 2308 24H #153H 9. API Well No. 30-045-35550	
3a. Address	NM 87410	3b. Phone No. <i>(include</i> 505-333-1816	area code)	10. Field and Pool or Explor Basin Mancos	atory Area
4. Location of Well (Footage, Sec SHL: 1722' FNL & 195' FEL, SE BHL: 346' FNL & 231' FWL SE				11. Country or Parish, State San Juan, NM	
12	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE	NATURE OF NOTIO	CE, REPORT OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Prod	Production (Start/Resume)	

⊠Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Reclamation	□ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Flare
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Extension
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the Chaco 2308 24H #153H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #2H (3004535633) belonging to Logos. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/26/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )	SEE ATTACHED FOR			
Lacey Granillo	Title Permit Tech III		OF APPROVAL	
Signature Signature	Date 3/15/18			
THE SPACE FOR FEDE	RAL OR STATE	OFICE USE		
Approved by AG S/madan:	Title PE		Date 3/23/18	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		FFO		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any dep	partment or agency of the United States	



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until April 26, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.