-		F	RECEIVED	NMOCD	NY TANÀNA DIA MARANA.		
SUND Do not use t	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REPO this form for proposals of rell. Use Form 3160-3 (A	MAR ONB 26 Expires: Jan	PROVED 004-0137 uary 31, 2018				
SUBM	IT IN TRIPLICATE - Other instru	7. If Unit of CA/Agreement, Na	ame and/or No.				
 Type of Well Oil Well Name of Operator 	Gas Well Other	8. Well Name and No. Chaco 2308 24H #154H 9. API Well No.					
WPX Energy Production 3a. Address PO Box 640 Aztec,	, LLC NM 87410	30-045-35549 10. Field and Pool or Exploratory Area Basin Mancos					
4. Location of Well (Footage, Sed SHL: 1744' FNL & 195' FEL, SF BHL:1720' FNL & 236' FWL SE		11. Country or Parish, State San Juan, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water ShutOff		
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Flare		
Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 		nporarily Abandon er Disposal	Extension		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the Chaco 2308 24H #154H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #2H (3004535633) belonging to Logos. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/26/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)	SEE ATTACHED FOR			
Lacey Granillo	Title Permit Tech III	CONDITIONS OF APPROVAL		
Signature	Date 3/15/18			
THE SPACE FOR FED	ERAL OR STATE	OFICE USE		
Approved by AG S/madain	Title PE		Date 3/23/18	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		FFO	*	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		willfully to make to any de	partment or agency of the United States	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until April 26, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.