## RECEIVED

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 15 2018

Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NO-G-1403-1908

NO-G-1403-1908

NO-G-1403-1908

No-G-1403-1908

Do not use this form for proposals to drill or to re-enter an Management abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other W Lybrook Unit #704H 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35728 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Lybrook Mancos W 505-333-1816 PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1199' FSL & 1287' FWL, Sec 8, T23N, R8W San Juan, NM BHL: 1579' FSL & 335' FEL, Sec 17 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) ☐ Water ShutOff Notice of Intent ☐ Hydraulic Fracturing ☐Well Integrity ☐ Alter Casing Reclamation Other ☐ Casing Repair ■ New Construction Recomplete ☐ Subsequent Report ☐ Temporarily Abandon Change Plans ☐ Plug and Abandon Flare ☐ Final Abandonment Notice Convert to Injection ☐ Water Disposal Extension ☐Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #704H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #2H (3004535633) belonging to Logos. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/26/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

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CONDITIO	NS OF APPROVAL
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Date 3/15/18	
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	Title Permit Tech III  Date 3/15/18  ERAL OR STATE OFICE USI  Title  Or

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until April 26, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.