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MAR 2 8 2018 FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Of FORM 136159

MAR 1 5 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage 6.71 Findian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM136328X 1. Type of Well

⊠Oil Well	Gas Well Other		8. Well Name and No. Rodeo Unit 500H			
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35796				
3a. Address PO Box 640 Aztec, NM 87	410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Basin Mancos	10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 271' FSL & 410' FEL SEC 18 23N 8W BHL: 697' FSL & 337' FEL SEC 20 23N 8W			11. Country or Parish, State San Juan, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐Water ShutOff		

TYPE OF SUBMISSION	TYPE OF ACTION				
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Flare	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Extension-	
	☐Convert to Injection	☐Plug Back	☐ Water Disposal		
			,		

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the Rodeo Unit #500H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #2H (3004535633) belonging to Logos. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/26/18 for 30 days, given

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas

The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Signature Date 3/15/18

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

3/23/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until April 26, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.