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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Farmington Field Office Bureau of Land No. Lease Serial No.

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

certify that the applicant holds legal or equitable title to those rights in the subject lease

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

NMNM 028737
6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBM	T IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement	i, Name and/or No.			
1. Type of Well		NMUGD				
⊠Oil Well	☐Gas Well ☐Other	4		8. Well Name and No.		
		APR 1 - 2	8102	Yarborough Federal B 1		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-05127		
3a. Address		3b. Phone No. (include area code)	111	10. Field and Pool or Explo Counselors Gallup-Da	ratory Area	
PO Box 640 Aztec, NM 87	505-333-1816		Counselors Gallup-Da	kotá		
4. Location of Well (Footage, Sec 660' FNL & 530' FWL Sec 10			11. Country or Parish, State Rio Arriba, NM			
12	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (OF NOTIC	CE, REPORT OR OTHER DAT	A	
TYPE OF SUBMISSION		TYPE	ON			
☑ Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	☐Water ShutOff	
MNotice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	Recla	amation	☐Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Reco	mplete	Other 2nd	
	Glange Plans Plug and Abandon Temporarily		porarily Abandon	Shut in Status		
Final Abandonment Notice	☐Convert to Injection	□Plug Back	□Water	r Disposal		
		Hring Back —		•		
ive subsurface locations and measured and true e filed within 30 days following completion of fotices must be filed only after all requirements is ready for final inspection.)	vertical depths of all pertinent markers and zo the involved operations. If the operation resu , including reclamation, have been completed	imated starting date of any proposed work and a gines. Attach the Bond under which the work will lits in a multiple completion or recompletion in a d and the operator has detennined that the site that the steep is the subject well in SI status	Il be perfonne a new interval	d or provide the Bond No. on file with BI I, a Form 3160-4 must be filed once testin SLM'S APPROVAL OR ACC ACTION DOES NOT RELIE DEFRATOR FROM OBTAIN	M/BIA. Required subsequent reports must g has been completed. Final Abandonment EPTANCE OF THIS VE THE LESSEE AND NING ANY OTHER	
roduction history of the well.	nergy is requesting to continu	de the subject well in 31 status	per the p	ON FEDERAL AND INDIAN	LANDS	
SI status ass	vioved until	3/1/2019		ON FEDERAL AND INCOME		
14. I hereby certify that the foregoing	ng is true and correct. Name (Prin	nted/Typed)		1		
Lacey Granillo	Title Permit Tech	Title Permit Tech III				
Signature	Signature Date 3/26/18					
	THE SPACE	FOR FEDERAL OR STA	TE OF	ICE USE		
Approved by						
William	Tambekou	Title Petr	kum	Engineer Date	3/27/2018	
Conditions of approval, if any, are	attached. Approval of this notice	does not warrant or			/	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

Office

FFO

NMOCD ACOI 2016009-A-1 2

View Production Data

In Internet Explorer, right click and select[Save Target As...] In Netscape, right click and select [Save Link As...]

Download: API NO 3003905127.csv

API #: 3003905127 Well Name: YARBOROUGH FEDERAL B # 001
Location: D-10-23.0N-06\footnote{V}, 660 FNL, 530 FWL Lat:36.2444133713 Long:-107.464033008
Operator Name: WPX ENERGY PRODUCTION, LLC [Operator and Lessee Info] County: Rio Amba
Land Type: Federal Well Type: Oil Spud Date:8/6/1981 1 Plug Date:
Elevation GL: 6718 Depth TVD: 5550
Pools associated:

• COUNSELORS GALLUP-DAKOTA Total Acreage: 160.00 Completion: 1 Summary of Production

• Show All

Year: 2016										
Pool Name: COUNSELORS GALLUP-DAKOTA Month Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced										
Jamuary	OR(BBLS)	Gas(MCF)	O AMSTELLERET:	s) ways 1700 31	ured					
February	84	1	15	29						
March	8	3	16	31						
April	26	ō	15	30						
May	13	4	16	31						
June	10	0	18	30						
July	0	0	0	0						
August	0	0	0	0						
September	0	0	0	0						
October	0	0	0	0						
November	0	0	0	0						
December	0	0	0	0		•				
Year: 2017										
Pool Name: COUNSELORS GALLUP-DAKOTA Month Oi(BBLS) Gas(MCF) Water(BBLS) Days Produced										
January	0	0	0	0	a.cu					
February	0	0	0	0						
March	0	0	0	0						
April	0	0	0	0						
May	0	0	0	0						
June	0	0	0	0						
July	0	0	0	0						
August	0	0	0	0						
September	0	0	0	0						
October	0	0	0	0						
November	0	1	0	0						
December	0	0	0	0						
Year: 2018										
Pool Name: COUNSELORS GALLUP-DAKOTA										
Month		Oil(BBLS) G	as(MCF) \	Vater(BBLS)	Days Produced				
January			0	0	0	15				
February			0	0	0	0				
March			0	Đ	0	0				
April			0	0	0	0				
Mav			0	0	0	0				
·•			0	_	-	-				
June			_	0	0	0				
July			0	0	0	0				
August			0	0	0	0				
September			0	0	0	0				
October			0	0	0	0				
November			0	0	0	0				
December			0	0	0	0				
		-								