

NMOCD

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Well File

Revised: March 9, 2006

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐Commingled Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 3/19/18

API No. 30-039-20156

DHC No. DHC 3978AZ

Lease No. SF-079193

Federal

Well Name
San Juan 28-6 UnitWell No.
#143

Unit Letter K Section 20 Township T028N Range R006W Footage 1550' FSL & 1600' FWL

County, State
Rio Arriba,
New MexicoCompletion Date
3/16/2018Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingled be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. MV- 99%, DK- 1%

APPROVED BY	DATE	TITLE	PHONE
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