

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAR 27 2018

5. Lease Serial No. **SF-079193**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

6. If Indian, Allottee or Tribe Name  
**San Juan 28-6 Unit**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 28-6 Unit**

2. Name of Operator  
**Hilcorp Energy Company**

8. Well Name and No.  
**San Juan 28-6 Unit 143**

3a. Address  
**PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code)  
**505-599-3400**

9. API Well No.  
**30-039-20156**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit K (NESW), 1550' FSL & 1600' FWL, Sec. 20, T28N, R06W**

10. Field and Pool or Exploratory Area  
**Blanco Mesaverde / Basin Dakota**

11. Country or Parish, State  
**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

NMOCD

MAR 30 2018

DISTRICT III

MAR 27 2018

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kandis Roland**

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **3/20/18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-6 Unit 143 (Recomplete)

API # 30-039-20156

Blanco Mesaverde / Basin Dakota

Page 2

**2/27/18** MIRU. ND WH. NU BOP. PT BOP. Test OK. TOOH w/ tbg. Scan tbg. SDFN.

**2/28/18.** GIH w/ 3 7/8" mill & 4 1/2" casing scraper on tbg to 6000'. Set CBP @ **5904'**. PT plug. Test OK. SDFN.

**3/1/18** RU wireline. Run CBL 5904' to surface. SDFN.

**3/2/18** NU Frac Stack & PT to 4000 psi. Test OK. RDFN.

**3/7/18** RU Frac Crew. Perf **Point Lookout** w/.34" diam.- 1SPF @ 5753', 5750', 5688', 5681', 5667', 5660', 5656', 5653', 5623', 5618', 5612', 5609', 5596', 5593', 5582', 5578', 5565', 5560', 5556', 5552', 5540', 5536', 5530' = **23** holes. Acidized w/ 1000 gals 15% HCl and 45 7/8" ball sealers. SDFN.

**3/8/18** Frac w/ 70 Q N2 foam, 20# linear base gel, 107,500# 20/40 AZ sand, 1,094,343 SCF N2, 882 bbls Fluid Flush. Set CBP @ **5910'**. Perf **Menefee** w/.34" diam.- 1SPF @ 5490', 5487', 5461', 5459', 5436', 5435', 5369', 5367', 5325', 5322', 5319', 5316', 5279', 5275', 5269', 5262', 5257', 5252', 5247', 5235', 5231', 5209', 5207' = **23** holes. Acidized w/ 1000 gals 15% HCl and 45 7/8" ball sealers. Frac w/ 68 Q N2 foam, 20# linear base gel, 93,000# 20/40 AZ sand, 1,149,680 SCF N2, 736 bbls Fluid Flush. Set CBP @ **5190'**. Perf **Cliffhouse** w/.34" diam.- 1SPF @ 5174', 5171', 5160', 5156', 5152', 5149', 5143', 5135', 5125', 5119', 5112', 5104', 5081', 5076', 5072', 5068', 5052', 5045', 5036', 5030' = **20** holes. Acidized w/ 1000 gals 15% HCl and 45 7/8" ball sealers. Frac w/ 72 Q N2 foam, 20# linear base gel, 100,000# 20/40 AZ sand, 789,180 SCF N2, 798 bbls Fluid Flush. Set CBP @ **4910'**. RD Frac Crew.

**3/11/18** MIRU. RD frac stack & install master valve assembly. SDFN

**3/12/18** ND WH. NU BOP. PT BOP. Test OK. P/U 3 3/4" twister bit. SDFN.

**3/13/18** TIH Tag CBP@ **4910'**. Drill out CBP using air/mist. C/O well. D/O CBP @ **5190'**. C/O well for 2 days.

**3/15/18** Flow Test MV.PU tbg & tag CBP @ **5904'**. Drill out CBP TIH with tbg. C/O well.

**3/16/18** Land 238 jts 2 3/8", 4.7# J-55 tbg set @ 7692' with F-Nipple @ 7690'. ND BOP. NU WH. RD @ 13:00 hrs on 3/16/18.

This well is currently producing as a MV/DK with Gas Allowable C-104 waiting on RC C-104 approval.