

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017											
		1. WELL API NO. 30-039-22411				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No. B-10037-45															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 29-7 Unit 6. Well Number: 32E											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171											
10. Address of Operator PO BOX 4700, FARMINGTON NM 87402						11. Pool name or Wildcat Blanco Mesaverde											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	K	32	29N	07W		1810	SOUTH	1450	WEST	Rio Arriba							
BH:																	
13. Date Spudded 1/30/1981	14. Date T.D. Reached 2/6/1981	15. Date Rig Released 3/10/2018			16. Date Completed (Ready to Produce) 3/10/2018			17. Elevations (DF and RKB, RT, GR, etc.) 6725 GL									
18. Total Measured Depth of Well 7936			19. Plug Back Measured Depth 7930			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run No									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5069' - 5941'																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8" - K-55		40 #		237'		12 - 1/4"		224 cf		NMOC MAR 29 2018 DISTRICT III							
7" - K-55		20 #		3850'		8 3/4"		418 cf									
4 1/2" - K-55		10.5 & 11.6#		7936		6 - 1/4"		629 cf									
24. LINER RECORD										25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2 3/8	7747'											
26. Perforation record (interval, size, and number) Point Lookout w/.34" HSC select fire 5941' - 5646' = 24 holes Menefee w/.34" @ 1spf 5609' - 5267' = 21 holes Cliffhouse w/.34" @ 1 spf 5207' - 5069' = 21 holes Total MV holes = 66					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5941'-5646'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP. 1000 15% HCL</td> </tr> <tr> <td>5609'-5267'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP. 1000 15% HCL</td> </tr> <tr> <td>5207'-5069'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP. 1000 GAL 15% HCL</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5941'-5646'	FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP. 1000 15% HCL	5609'-5267'	FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP. 1000 15% HCL	5207'-5069'	FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP. 1000 GAL 15% HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
5941'-5646'	FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP. 1000 15% HCL																
5609'-5267'	FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP. 1000 15% HCL																
5207'-5069'	FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP. 1000 GAL 15% HCL																
28. PRODUCTION																	
Date First Production 3/12/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing											
Date of Test 3/8/2018	Hours Tested 2	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 84	Water - Bbl. 9	Gas - Oil Ratio N/A										
Flow Tubing Press. 0	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1002	Water - Bbl. 216	Oil Gravity - API - (<i>Corr.</i>) N/A											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) VENT							30. Test Witnessed By Xavier Begay										
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 3/10/2018										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude					Longitude			NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Christine Brock</i>			Printed Name Christine Brock		Title Operations/Reg Tech			Date 3/26/18									
E-mail Address cbrock@hilcorp.com																	

AV

2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4957	T. Leadville
T. Queen	T. Silurian	T. Menefee 5212	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5615	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6545	T. Ignacio Oztzte
T. Paddock	T. Ellenburger	Base Greenhorn 7565	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7756	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology