

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 14 2018

Lease Serial No.

NMSF-078913

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (Include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 1157' FSL & 2293' FEL, Sec. 21, T24N, R3W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Lindrith B Unit 15

9. API Well No.

30-039-22555

10. Field and Pool or Exploratory Area

Gallup/Basin Dakota

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Repair Pump
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

DISTRICT III

ACCEPTED FOR RECORD

MAR 20 2018

MAR 27 2018

NMOCN

FARMINGTON FIELD OFFICE

By:

[Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature

[Signature]

Date

3-14-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCN

2

1/08/2018 – RU. Work stuck rods. RU hot oil. Pump 70bbls @ 200deg backside. Recover 30 rods. ND B-1. Tag fill/PBTD @ 7576'. LD jt & re-land tbg. SIW. SDON.

1/09/2018 – NU BOP stack. PT. test good. Pull hanger, tbg stuck. No gain up to 65K. Found csg head moving w/tbg pull up to 3". Work tbg, gain 66K. Full WH stack fell 13" when setting slips. Secure well w/40K in block. SDON.

1/10/2018 – Notified AG (BLM) and Brandon Powell (OCD) – Request for permission to weld base plate on top of 8-5/8" csg to 13-3/8" csg to prevent collapsing. No csg failure indication. Verbal approval received. Remove old cap on 13-3/8" conductor csg. Center csg. Cut out 1" steel plate and reweld cap. Add 1" valve to 13-3/8". Build stand & reinforce 8-5/8" csg w/1.5" steel stand and 3x1" steel plates. (All cut in half and re-welded around 8-5/8" csg. Welded to 13-3/8" and 8-5/8"). Set down tbg on slips. Repair good, no slack off. SIW. SDON.

1/11/2018 – TOO H w/tbg pulling 65k to rods. Rods stuck. Multiple attempts, heavy paraffin down to 2400'. TOO H w/all tbg & rods. SIW. SDON.

1/12/2018 – TTL. TIH w/2500' of plugged tbg. RU hot oil, pump 30bbls down backside, flush out paraffin @ 200deg w/10bbls. TOO H w/tbg. TIH w/BHA. SIW. SDON.

1/15/2018 – TIH/tag PBTD @ 7580'. Clean out, recover heavy paraffin, no sand. TIH w/246 jts 2-3/8" 4.70# J-55 tbg set @ 7560.41' SN @ 7545'. ND BOP stack, NU B-1 WH. Prime & TIH w/pump & rods. PT & hang off. Run pump. SIW. SDON. Rig released.

2/8/2018 – RU. Remove horses head/polish rod. Attempt to screw back into rods, rods parted. TOO H w/ 139 rods and 3' parted rod. TIH & fish parted rod string. TOO H to guided rod. Install polish rod. SIW. SDON.

2/9/2018 – TTL. LD rods. Prep new rods. Pump test good at surface. TIH w/same pump & rods. PT & hang off, test good to 500#. Run pump jack. Secure location. SDON. Rig released.