

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMSF-078417**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NMOCD

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 280' FSL & 1630' FEL, Sec. 07, T28N, R07W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 246M

9. API Well No.

30-039-27047

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

MAR 27 2018

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date

3/16/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD 

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San Juan 28-7 Unit 246M (Recomplete)
API # 30-039-27047
Blanco Mesaverde / Basin Dakota
Page 2

2/13/18 MIRU Baywater 37. ND WH. NU BOP. PT BOP. Test-OK. TOOH w/ tbg. Scan tbg. TIH w/ tbg. SDFN.

2/14/18 RU Wrln. TIH w/ tbg & set CBP @ **6200'**. POOH R/D Wrln. GIH w/ 3 7/8" bit & 4 1/2" casing scraper on tbg to 6180'. SDFN.

2/15/18 RU pump. Load csg w/ treated FW. Circulate hole clean. PT Plug to 1500#. Test OK. POOH tbg. ND & pull BOPE. Load csg w/ treated FW. PT csg to 4000# for 30 min. Test OK. SDFD.

3/2/18 RU Frac Crew. Perf **Point Lookout** w/.34" diam.- Select Fire 1SPF @ 6077', 6066', 6059', 6027', 6017', 5953', 5891', 5871', 5861', 5840', 5822', 5810', 5803', 5796', 5775', 5769', 5760', 5754', 5733', 5716', 5711', 5706', 5699' = **23** holes. Acidized w/ 1000 gals 15% HCl and 45 7/8" ball sealers. RD Frac Crew

3/7/18 Frac w/ 70 Q N2 foam, 20# linear base gel, 102,570# 20/40 AZ sand, 964,825 SCF N2, 779 bbls Fluid Flush. Set CBP @ **5649'**. RDFN.

3/9/18 PT csg to 2500#. Good Test. Perf **Menefee** w/.34" diam.- Select Fire 1SPF @ 5607', 5603', 5589', 5568', 5565', 5561', 5553', 5523', 5520', 5505', 5501', 5497', 5494', 5436', 5432', 5413', 5407', 5400', 5390', 5375', 5368' = **21** holes. Acidized w/ 1000 gals 15% HCl and 45 7/8" ball sealers. Frac w/ 60 Q N2 foam, 20# linear base gel, 189,220# 20/40 AZ sand, 1,824,250 SCF N2, 1,583 bbls Fluid Flush. Set CBP @ **5350'**. Perf **Cliffhouse** w/.34" diam.- Select Fire 1SPF @ 5320', 5281', 5275', 5270', 5265', 5260', 5255', 5251', 5247', 5225', 5213', 5196', 5191', 5184', 5177', 5172', 5167', 5153', 5145', 5139', 5135', 5131', 5127' = **23** holes. Acidized w/ 1000 gals 15% HCl and 45 7/8" ball sealers. Frac w/ 67 Q N2 foam, 20# linear base gel, 270,280# 20/40 AZ sand, 1,977,234 SCF N2, 82 bbls Fluid Flush. Set CBP @ **5000'**. RD Frac Crew.

3/11/18 MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test OK. P/U 3 3/4" twister bit. SDFN.

3/12/18 TIH Tag CBP@ **5000'**. Drill out CBP with 18 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well. D/O CBP @ **5649'** with 18 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well. Flow Test MV.

3/13/18 PU tbg & tag CBP @ **6200'**. Drill out CBP with 18 bbls/hr water, 1 gal/hr soap & 1 gal/hr Cl. C/O well.

3/14/18 TIH with tbg. Land 256 jts 2 3/8", 4.7# J-55 tbg set @ 7915' with F-Nipple @ 7914'. ND BOP. NU WH. RD RR @ 12:00 hrs on 3/14/18.

This well is currently producing as a MV/DK with Gas Allowable C-104 waiting on RC C-104 approval.