NMOCD

					TAR Z 9	Distribution:
				DIS	TRIGI	BLM 4 Copies Regulatory
Hilcorp Energy Company Account Well B Revised: March 9, 20						
Interp Energy Company						Revised: March 9, 2006
DDODI	CTION	ALLOC	ATION FORM		1	Status
PRODU	ATION FORM			PRELIMINARY ⊠ FINAL □		
						REVISED
Commingle Type						Date: 3/19/2018
SURFACE DOWNHOLE						API No. 30-039-29571
Type of Completion NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐						DHC No. DHC 2053
NEW DRILL RECOMMENTION FATADD COMMUNICE						LeaseNo.NMSF079051B
						Leaseino.initisfu/9031D
W-11 Nouse						W-11 N-
Well Name San Juan 28-6 Unit					l l	Well No. 105 E
	Township Range		Footage			County, State
Surf- M 35	Γ028N	R06W	330' FSL & 900)' FWL		Rio Arriba,
						New Mexico
Completion Date Test Method						
2/22/2018 HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTHER ☐						
FORMATION		GAS	PERCENT CONDENSAT		ENICAT	E PERCENT
MESAVERDE		710 MCF	95%	95%		95%
DAKOTA		40 MCE				7370
DANOIA		40 MCF	5%			5%
			5%			
Total JUSTIFICATION OF ALL	OCATIO	750 MCF		uction for	the dow	5%
Total JUSTIFICATION OF ALI allocated using the subtract	ion meth	750 MCF ON: Hilcorp od. The bas	requests that produce formation is the	Dakota an	d the ad	7nhole commingle be ded formation to be
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave	tion methode. The	750 MCF ON: Hilcorpod. The bas subtraction	requests that produce formation is the method applies an	Dakota and average m	d the adonthly p	70 mhole commingle be ded formation to be production forecast to the
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hi	tion methorde. The toric proc	750 MCF ON: Hilcorpod. The bas subtraction duction. All	requests that produce formation is the method applies an production from t	Dakota and average m his well ex	d the ada conthly paceeding	700 mhole commingle be ded formation to be production forecast to the gethe forecast will be
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hi allocated to the new formation	tion methode. The toric procession(s). A	750 MCF ON: Hilcorpod. The bas subtraction duction. All	o requests that produce formation is the method applies an production from tentage based allocated	Dakota and average m his well ex tion will b	d the addonthly particle of the additional terms of th	700 mhole commingle be ded formation to be production forecast to the gethe forecast will be
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hi	rion methode. The toric procession(s). A see a	750 MCF ON: Hilcorpod. The bas subtraction duction. All fixed percentached door	requests that produce formation is the method applies an production from tentage based allocatements for product	Dakota and average makes well extion will be ion forecast.	d the addonthly particle described in the additional description of the additional description o	vnhole commingle be ded formation to be production forecast to the general the forecast will be detected once additional
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hit allocated to the new format performance data is obtain Oil/Condensate production	rion methode. The toric procession(s). A see a	750 MCF ON: Hilcorpod. The bas subtraction duction. All fixed percentached door llocated bas	requests that produce formation is the method applies an production from the entage based allocal aments for producted on average form	Dakota and average makes well extion will be ion forecast.	d the addonthly particle described in the additional description of the additional description o	vnhole commingle be ded formation to be production forecast to the atted once additional offset wells.
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hit allocated to the new format performance data is obtain Oil/Condensate production APPROVED BY	rion methode. The toric procession(s). A see a	750 MCF ON: Hilcorpod. The bas subtraction duction. All fixed percettached documents of the bas DATE	o requests that produce formation is the method applies an production from the entage based allocal aments for producted on average form	Dakota and average makis well extended to the control of the contr	d the addonthly paceeding se submist.	znhole commingle be ded formation to be production forecast to the generated the forecast will be atted once additional offset wells. PHONE
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hit allocated to the new format performance data is obtain Oil/Condensate production	rion methode. The toric procession(s). A see a	750 MCF ON: Hilcorpod. The bas subtraction duction. All fixed percentached door llocated bas	requests that product formation is the method applies and production from the entage based allocal aments for product for average formation. TITLE Petroleum	Dakota and average makes well extended the control of the control	d the admonthly proceeding the submits. ds from	onhole commingle be ded formation to be production forecast to the street the forecast will be detected once additional offset wells. PHONE 505-564-7746
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hit allocated to the new format performance data is obtain Oil/Condensate production APPROVED BY	rion methode. The toric procession(s). A see a	750 MCF ON: Hilcorpod. The bas subtraction duction. All fixed percettached documents of the bas DATE	o requests that produce formation is the method applies an production from the entage based allocal aments for producted on average form	Dakota and average makes well extended the control of the control	d the admonthly proceeding the submits. ds from	znhole commingle be ded formation to be production forecast to the generated the forecast will be atted once additional offset wells. PHONE
Total JUSTIFICATION OF ALL allocated using the subtract commingled is the Mesave base formation(s) using hit allocated to the new format performance data is obtain Oil/Condensate production APPROVED BY	rion methode. The toric procession(s). A see a	750 MCF ON: Hilcorpod. The bas subtraction duction. All fixed percettached documents of the bas DATE	requests that product formation is the method applies and production from the entage based allocal aments for product for average formation. TITLE Petroleum	Dakota and average makes well extended the control of the control	d the admonthly proceeding the submits. ds from	onhole commingle be ded formation to be production forecast to the street the forecast will be detected once additional offset wells. PHONE 505-564-7746

