

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAR 23 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

NMOCD

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit A (NENE) 90'FNL & 305' FEL, Sec. 31, T28N, R05W

5. Lease Serial No.

NMSF079521A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-5 Unit 62E

9. API Well No.

30-039-30154

10. Field and Pool or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/26/18 MIRU. ND WH. NU BOP & PT, test good. Pull tbq hanger & tag PBDT @ 7685'. TOOH w/2-3/8" tbq. SDON.

2/27/18 TIH w/4.5" csg scraper to 6100'. TOOH w/4.5" csg scraper. TIH w/4.5" CIBP set @ 5950'. Roll well clean w/95 bbls fluid. SI well & test to 2000#, test good. TOOH. SDON.

ACCEPTED FOR RECORD

2/28/18 ND BOP. NU CAP. Load csg & PT 4.5" csg to 4000#/30 mins, test good. ND CAP. NU WH. RD. Rig released.

3/14/18 Remove tree & master valve. Install 7" 5K frac stack. Load csg & frac stack. PT csg & frac stack to 4000#, test good.

3/16/18 RU W/L. Perf PT Lookout & Lower Menefee @ 5579, 5565, 5556, 5555, 5547, 5536, 5535, 5526, 5535, 5525, 5520, 5515, 5509, 5502, 5490, 5489, 5488, 5476, 5475, 5463, 5462, 5461, 5452, 5451, 5439, 5433, 5408, 5407, 5384, 5383, 5357, 5356, 5352, 5343, 5338, 5330, 5324, 5316, 5315, 5283, 5260, 5259, 5258, 5257 (1 SPF) for a total of 43, 0.34" dia holes. Broke down well with water & 500 gal 15% HCL.

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tammy Jones

Title Operations/Regulatory Technician - Sr.

Signature

Tammy Jones

Date

3/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

2

**3/16/18** Foam FRAC'D PT Lookout & lower Menefee w/5200# 100 MESH & 145,000# 40/70 sand & 45,943 gal slickwater & 1.50 million SCF N2 70 quality. avg rate = 57 BPM, avg PSI = 2428. Dropped 13 bio-balls with 1/2 of sand pumped. TIH & set frac plug @ 5242'. PT plug to 3000#, ok. Perf Cliffhouse & Upper Menefee @ 5234, 5233, 5232, 5212, 5211, 5203, 5169, 5154, 5153, 5146, 5133, 5122, 5121, 5120, 5113, 5089, 5079, 5068, 5067, 5066, 5062, 5061, 5060, 5046, 5045, 5044, 5037, 5021, 5020, 5019, 5018, 5017, 5003, 5002, 4958, 4937, 4936, 4935, 4934, 4926 (1 SPF) for a total of 40, 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Cliffhouse & Upper Menefee w/5087# 100 MESH & 145,680# 40/70 sand & 46,729 gal slickwater & 1.59 million SCF N2 70 quality. avg rate = 56 BPM, avg PSI = 2422. Dropped 12 bio-balls with 1/2 of sand pumped. TIH & set isolation plug @ 4740'. RD W/L.

**3/17/18** MIRU. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit to 4740'. SDON.

**3/18/18** D/O plug @ 4740'. Clean out to plug @ 5242'. D/O plug @ 5242'. Circ & clean out well to 5950'. D/O CIBP @ 5950'. PUH to above perms. Flow back well to tank.

**3/19/18** Flow back well. TIH & tag @ 7651'. Est. circ & CO well to PBTD @ 7685'. TOOH w/3-3/4" bit. TIH w/BHA. Flow back well.

**3/20/18** Land 245 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 7596', SN @ 7594'. ND BOP. NU WH. RD. Rig released.

**Well is now producing as Blanco Mesaverde/Basin Dakota commingle under DHC3970AZ.**

---