

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 259 WDW9. API Well No.
30-045-20006-00-S210. Field and Pool or Exploratory Area
BLANCO MESAVERDE11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
BP AMERICA PRODUCTION CO Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
200 ENERGY COURT
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R12W SESE 0740FSL 0810FEL
36.656910 N Lat, 108.074280 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached MIT performed on the subject well 1/17/2018.

1/17/2018- MIT 920 PSI 30 MINS- PASSED

As approved by Jean Bia of NNEPA, BP respectfully requests to be placed back on the 5 year integrity test cycle for the subject well.

Please see all MIT documents attached.

As requested by BLM William Tambekou, re-submitted sundry 3/19/2018.

NMOC

APR - 2 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #408279 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 03/29/2018 (01MXJ2298SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 03/29/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

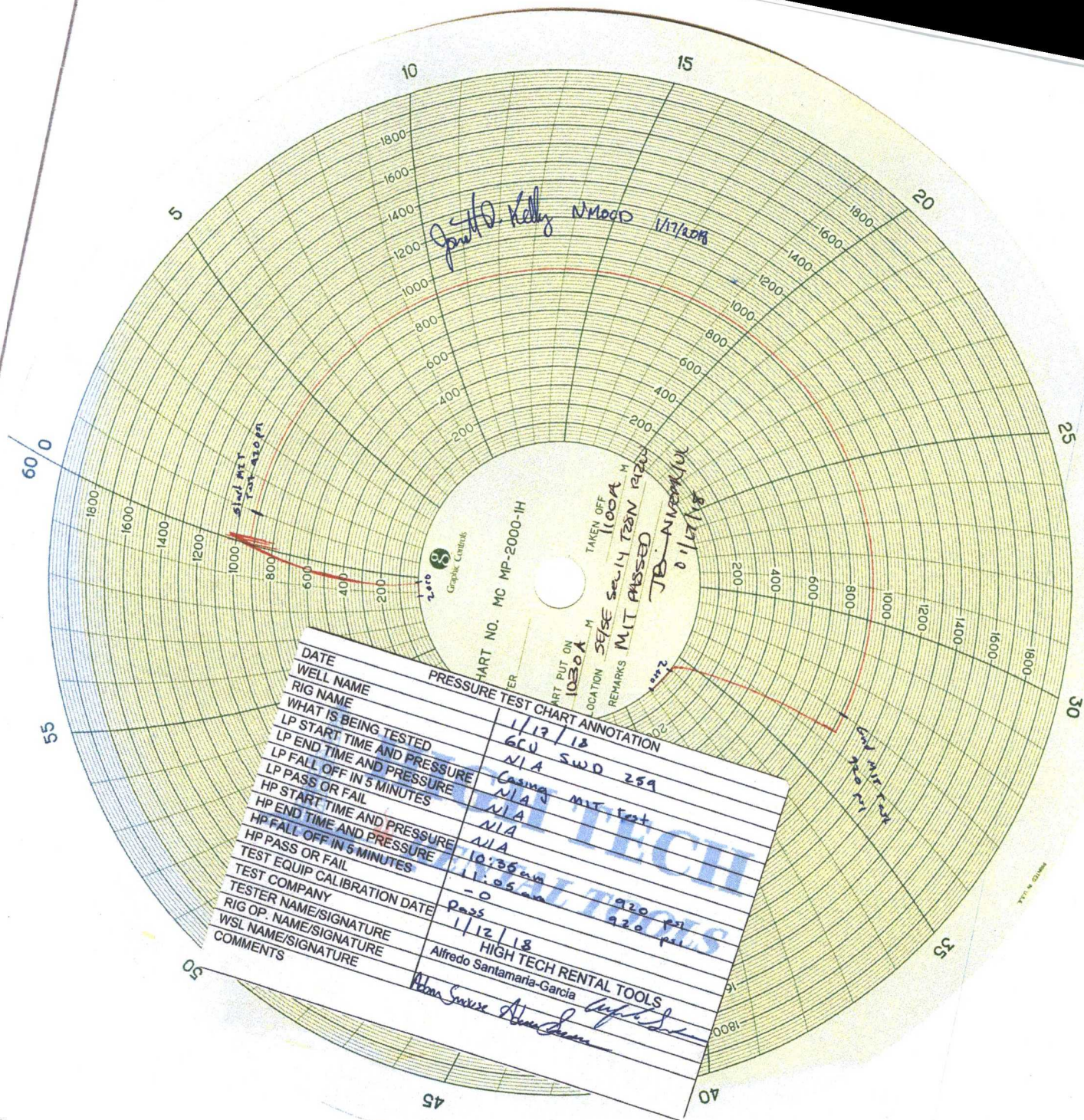
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

4



NAVAJO NATION ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

NAVAJO UNDERGROUND INJECTION CONTROL
PO Box 1999
Shiprock, New Mexico 87420-1999

Firm To Be Inspected

BP America Prod, CO
Farmington, NM

Date 9/17/18
Hour 1130

Notice of inspection is hereby given according to the Navajo Nation
Safe Drinking Water Act (Section 801)

Reason For Inspection:

For the purpose of inspection records. Files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Navajo Nation Safe Drinking Act and any applicable permit or rule.

BP America Production

GU #2501 SWD

2 1/2 sec 14 T20N 1212W

San Juan County NM

- Annual test

- MIT passed

x successful MIT for past 3 yrs

well can be put back on original

Sys test cycle

Receipt of the Notice of Inspection is hereby acknowledged.

Firm Representative

Date

Inspector

John Smith

1-17-18

John Rose

NNEPA (White)

OPERATOR (Yellow)

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator: BP America Production Date of Test: 01/17/18
Well Name: GCM H259 SWD EPA Permit No.: _____
Location: SE 1/4 SEC 14 T28N R21W Tribal Lease No.: 1-149-IND-8456
County & State: San Juan County, NM

Continuous Recorder: YES ☒ No ☐Pressure Gauge: YES ☒ No ☐Bradenhead Opened: YES ☒ No ☐Fluid Flow: YES ☐ No ☒ If Yes, Type _____

TIME	ANNULUS PRESSURE (PSI)		TUBING PRESSURE (PSI)
	(CHART)	(2003 digital)	(0-1000)
1030	920	923	160
1035	920	922	155
1040	920	922	155
1045	920	922	155
1050	920	922	155
1055	920	922	155
1100	920	922	155

MAX. INJECTION PRESSURE: 900 (PSI)MAX. ALLOWABLE PRESSURE CHANGE: 46 (PSI) [Test Pressure \times 0.05]REMARKS: PASSED ☒ FAILED ☐ IF FAILED, CEASE INJECTION UNTIL WELL PASSES MIT [40 CFR § 144.21 (c)(6)].

- Annual test
- Csg @ 38 #, bled off before test
- Tbg @ 155 # before test
- MIT passed

Adam Smokey
COMPANY REPRESENTATIVE (Print & Sign)

1-17-18

Date

Jean Bie
INSPECTOR (Print & Sign)

01/17/18

Date