Submit 1 Copy To Appropriate District Office	State of New Mo			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ıral Resources	WELL ADIN	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API N	30-045-20126
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Ty	
District III – (505) 334-6178	1220 South St. Fra	ncis Dr.	STATI	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil &	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			Federa	l Lease # SF-078049-A
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	3	7 Lease Nam	ne or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PL		7. Dease Ivan	ie of omerigicement rume
	CATION FOR PERMIT" (FORM C-101) F	OR SUCH		Bolin Hardie
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Num	ber
				1
2. Name of Operator	NIV		9. OGRID N	
HILCORP ENERGY COMPA 3. Address of Operator	AIN Y		10. Pool nam	372171 se or Wildcat
PO BOX 4700, FARMINGTO	N NM 87499			Mesaverde/Basin Dakota
4. Well Location				
	80 feet from the North line and	d 1170 feet	from the We	st line
Section 34		ange 08W	NMPM	San Juan County
Section 34	11. Elevation (Show whether DE			San Juan County
基础 图以 自然图示言类相	6402			
12. Check	Appropriate Box to Indicate N	Vature of Notice.	Report or Ot	her Data
			•	
	NTENTION TO:	SUBS	SEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER	-	7
OTHER:	plated amountions (Clearly state all	OTHER:		detection by discontinuous data
OTHER: 13. Describe proposed or comp	pleted operations. (Clearly state all	pertinent details, and		
OTHER: 13. Describe proposed or compost of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and		
OTHER: 13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and		
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OCD Permitting

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

August 1, 2011

Form C-102

Permit 248778

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20126	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318460	5. Property Name BOLIN HARDIE	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6402

Surface Location

				The second secon	WITTEN CO.					
-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	D	34	29N	W80		880	N	1170	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 320.	acres 00 W/2		13. Joint or Infill		14. Consolidation	n Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title

Title: Date: Operations/Regulatory 2/20/18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Poteet

angle

Date of Survey:

7/8/1967

Certificate Number:

3084

https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Report/C102/C102Report.aspx?BHID=42174

NMOCD

APR 0 3 2018

DISTRICT III