													IMO	CD		west .		
Submit To Appropri	ate Distric	t Office		State of New Mexico							Form C-105							
District I				Energy, Minerals and Natural Resources							Revised April 3, 2017							
District II									1. WELL API NO.									
811 S. First St., Arte	Oil Conservation Division							30-043-20208										
1000 Rio Brazos Rd	., Aztec, N	M 87410		1220 South St. Francis Dr.							STATE FEE FED/INDIAN							
District IV	Dr. Santa I	Fe NM 8	7505	Santa Fe NM 87505							3. State Oil & Gas Lease No.							
1220 5. 51. 1 Taneis 1	Ji., Junu I		1505	5ana 10, 1111 07505							E-2940							
WELL C	COMPI	LETIC	ON OR	RECC	MPL	ETION RE	POF	RT A	AND	LOG	_					A start		
4. Reason for filing	ng:											5. Lease Name or Unit Agreement Name State F Gas Com						
COMPLETI	ON REP	ORT (F	ill in boxe	s #1 throu	igh #31	for State and Fee	e wells	s only)			6. Well Numb	per: 1	om				
		TACID			11 1	1 #0 #15 D	t. Die	Dala		1 #22 1/	1							
#33: attach this ar	d the plat	t to the (C-144 close	ure report	in acco	rdance with 19.1	15.17.1	3.K	MAC	nd #32 and/)	or							
7. Type of Comp	letion:									/		_						
	VELL 🛛	WORI	KOVER	DEEPH	ENING	PLUGBACE	К 🔲 :	DIFF	EREN	Γ RESERV	OIF	COTHER	2171					
8. Name of Operator HILCORP ENERGY COMPANY 9.										9. OOKID 572171 11 Pool name or Wildcat								
PO BOX 470	0, FARM	INGTO	N NM 874	02								Blanco Mesav	erde	iuout				
12.Location	Unit Ltr	Sec	ction	Towns	hip	Range	Lot	Feet from the			he	N/S Line Feet from			the E/W Line County			
Surface:	0	-	16	29	PN	10W				820		SOUTH	1800)	East		San Juan	
BH: 13 Date Spudded	14 Ds	ate T D	Reached	15 1	Date Rio	Released			16 T	ate Compl	eter	(Ready to Prod	uce)	11	7 Flev	ations (DF	and RKB	
5/14/68	5/30/6	8	reaction	15.1	Jute Hig	3/27/2018			10.1	vate compre		3/27/18	iuce)	R	T, GR,	etc.) 558	9' GL	
18. Total Measure	d Depth	of Well		19. F	Plug Bac	ck Measured Dep	pth	20. Was Direction:			iona	al Survey Made?	2	21. Type Electric and Other Logs I			ther Logs Run	
	6521'					6487'			No					CBL & T		Log		
22. Producing Inte	erval(s), o	of this co	mpletion -	Top, Bot	tom, Na	ame												
Blanco Mesaveru	: 38/8 -	- 4011		C	ASTN	CPECOP	D (P	ano	rt all	strings	ot	in well)						
CASING SIZ	E	WE	IGHT LB.	/FT.		DEPTH SET		cpoi	HOLF	SIZE		CEMENTING	REC	ORD	А	MOUNT	PULLED	
10 3/4" - H-4	10		32.75#	313.61'					1:	5"	+	300 sx				1 OLLED		
4 ½" – J-55			10.5#	6520.49'				7 7/8"			1	1200 sx						
24.	Imon				LIN	ER RECORD					25.	. T	UBI	IG REC	ORD	1		
SIZE TOP B			BC	OTTOM SACKS CEMENT				SCREEN SI		3/8 63/2'		AD?	EI PACKER SEI					
											2 :	5/8	03	42	_			
26. Perforation	record (in	terval s	ize and n	imber)		. and the second se		27	ACII	SHOT	FR	ACTURE CE	MEN	T SOU	FF7F	FTC		
Point Lookou	t w/.34	" 1 spf			204	n		DE	PTHIN	ITERVAL		AMOUNT ANI	D KIN	D MATE	RIAL	USED		
4175' - 4462'	= 21 hc	oles	_	N	MUU			387	8'-446	2'		Acidized w/ 150	00 gals	15% HC	l. Part	one-frac v	w/ 65 Q N2	
Lower Point	Lookou	t –			0.5	2018						foam, 20# linear	r base	gel, 141,4	400# 20)/40 AZ sa	ind, 1,476,570	
4590'- 4611'				AP	Kaa							tracer Part two-	frac w	4/65 O N	2 foam	20# linea	r base gel.	
Menefee w/.34" @ 1spf					- 111 TOLOT							140,680# 20/40 AZ sand, 1,490,740 SCF N2, 1,024 bbls Fluid Flush traced w/ 16 MCLSC 46 & 32 MCLSD 124 Flush 22					024 bbls Fluid	
3878' - 4107'	= 20 hc	oles		DISTRIC								bbls foam/Liq.						
28.			D. 1	1	/		PRC	DU	CTI	ON		W. H.C.	(P)					
Date First Product 3/28/2018	lion		Flowin	ction Met	nod (Fla	owing, gas lift, pi	umpin	g - Siz	ze and	type pump)		Producing	(Prod	or Shut	-in)			
				0								. rounding						
Date of Test	Hours	Tested	Cl	noke Size		Prod'n For		Oil	- Bbl		Gas	s - MCF	Wa	ter - Bbl.		Gas - C	Dil Ratio	
5/21/18			52	/04		Test Period					30		30			IN/A		
Flow Tubing	Casing	g Pressu	re Ca	alculated 2	24-	Oil - Bbl.			Gas - I	MCF		Water - Bbl.	_	Oil Gra	vity - A	API - (Cor	r.)	
Press.	575		He	our Rate		0			360			360		N/A				
0 29. Disposition of Gas (Sold, used for fuel, vented, etc.)											30. T	est Witne	essed B	v				
VENT													Jeron	imo Casa	aus			
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 3/27/2018																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
						Latitude						Longitude				NA	D83	
I hereby certif	y that th	ne infor	rmatiqn.	shown a	n both	h sides of this	form	is ti	rue ar	nd comple	ete	to the best of	f my	knowled	dge ar	nd belief		
Signature of	ann	lin	Vola.	101	I	Printed Name Kand	lis R	aland	1	Title	C)nerations/Re	o Te	ch	Da	te VI	JIX	
E-mail Addres	s krola	nd@hi	ilcorp.co	m		Truite Truite	FV	iun	-	THE		Perations/ICC	510		Da		110	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland1640	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs_1940	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House <u>3583</u>	T. Leadville					
T. Queen	T. Silurian	T. Menefee 3628	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4157	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 4607	T. McCracken					
T. Glorieta	T. McKee	T. Gallup <u>5420</u>	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 6163	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota <u>6227</u>						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	ness eet Lithology		From	То	Thickness In Feet	Lithology
)	