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Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 26 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

WPX Energy Production, LLC

## 3a. Address

PO Box 640 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-1816

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1344' FSL &amp; 2233' FEL, Sec 7, T23N, R8W

BHL: 335' FNL &amp; 283' FEL, Sec 12, T23N, R9W

## 5. Lease Serial No.

NOG14011865

## 6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 135216A

## 8. Well Name and No.

W Lybrook Unit 705H

## 9. API Well No.

30-045-35748

10. Field and Pool or Exploratory Area  
Lybrook Mancos W

## 11. Country or Parish, State

San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Flared/Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sample</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX flared from 1/20/18-2/21/18 due to high nitrogen during the frac activity on the W. Lybrook Unit 705H/745H/746H.

Flared volumes: 37663 mcf

NMOCD

MAR 28 2018

ACCEPTED FOR RECORD

Attached is the gas sample.

DISTRICT III

MAR 27 2018

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

FARMINGTON FIELD OFFICE

By: Melam

Signature

Date 3/26/18

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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## Diablo Analytical BTU Report

### GPA 2145-03 Analysis

#### Sample Information

	Sample Information
Sample Name	WLU 705
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-03-20 10:53:22
Report Date	2018-03-20 10:57:12
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-03-20 10-52-35 (GMT -06-00)WLU 705.dat
EZReporter Data File	WLU 705-20180320-105712.ezrx
Data Source	Agilent EZChrom Connector

#### Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.319	6847321.0	9.63149	0.0	0.09316	1.064
Methane	0.325	31255403.0	63.85187	646.4	0.35368	10.866
Carbon Dioxide	0.378	287013.0	0.40807	0.0	0.00620	0.070
Ethane	0.419	6709702.0	9.04679	160.5	0.09392	2.429
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.521	22462616.0	11.10197	280.0	0.16903	3.070
i-Butane	0.573	3303927.0	1.40244	45.7	0.02814	0.461
n-Butane	0.605	7417241.0	3.08648	100.9	0.06194	0.977
i-Pentane	0.711	1593247.0	0.59604	23.9	0.01485	0.219
n-Pentane	0.755	1406892.0	0.50582	20.3	0.01260	0.184
Hexanes Plus	0.000	1251021.0	0.36903	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	1277.7	0.83352	19.339

#### Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	99.64090	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	1277.7	1255.5
Gross Heating Value (BTU / Real cu.ft.)	1282.9	1261.1
Relative Density (G), Real	0.8366	0.8332
Compressibility (Z) Factor	0.9959	0.9955
Total GPM	19.339	19.111