

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

DEC 14 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**N0G14031948**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1824' FSL & 607' FEL Sec 14 T23N R9W Unit: I**

**BHL: 506' FSL & 337' FWL Sec 11 T23N R9W Unit: M**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135216A**

8. Well Name and No.  
**W Lybrook Unit 718H**

9. API Well No.  
**30-045-35774**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

11. Country or Parish, State  
**San Juan, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

10/6/17- MIRU. PSI 4-1/2" casing up To 6,500# and Held For 30min. GOOD TEST

RDMO

Perf MC 1<sup>st</sup> stage, 10685'-10689' RSI TOOL with 8, 0.35" holes.

10/7/17-10/24/17- MIRU Halliburton. Wait on frac

DEC 12 2017  
FARMINGTON FIELD OFFICE  
BY: [Signature]

CONFIDENTIAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech

DEC 11 2017

Signature

Date: 12/11/17

Farmington Field Office  
Bureau of Land Management

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

## W Lybrook Unit 718H

**10/25/17-** PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1<sup>st</sup> stage 10685'-10689' - 8, .35" holes, 1<sup>st</sup> stage with 50000 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 10530'-10655'- with 25, .35" holes. Frac MC 2<sup>nd</sup> stage with 255000#, 20/40 PSA Sand

Perf 3<sup>rd</sup> stage 10375'-10500'- with 25, .35" holes. Frac MC 3<sup>rd</sup> stage with 256600#, 20/40 PSA Sand

**10/26/17-** Perf 4<sup>th</sup> stage 10220'-10345'- with 25, .35" holes. Frac MC 4<sup>th</sup> stage with 256700#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 10065'-10190'- with 25, .35" holes. Frac MC 5<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 9910'-10035'- with 25, .35" holes. Frac MC 6<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 9755'-9880'- with 25, .35" holes. Frac MC 7<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 8<sup>th</sup> stage 9600'-9725'- with 25, .35" holes. Frac MC 8<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 9445'-9570'- with 25, .35" holes. Frac MC 9<sup>th</sup> stage with 256500#, 20/40 PSA Sand

**10/27/17-** Perf 10<sup>th</sup> stage 9290'-9415'- with 25, .35" holes. Frac MC 10<sup>th</sup> stage with 255200#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 9135'-9260'- with 25, .35" holes. Frac MC 11<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 8980'-9105'- with 25, .35" holes. Frac MC 12<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 13<sup>th</sup> stage 8825'-8950'- with 25, .35" holes. Frac MC 13<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 8670'-8795'- with 25, .35" holes. Frac MC 14<sup>th</sup> stage with 257400#, 20/40 PSA Sand

**10/28/17-** Perf 15<sup>th</sup> stage 8515'-8640'- with 25, .35" holes. Frac MC 15<sup>th</sup> stage with 252930#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 8360'-8485'- with 25, .35" holes. Frac MC 16<sup>th</sup> stage with 255600#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 8205'-8325'- with 25, .35" holes. Frac MC 17<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 18<sup>th</sup> stage 8050'-8175'- with 25, .35" holes. Frac MC 18<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 7895'-8020'- with 25, .35" holes. Frac MC 19<sup>th</sup> stage with 256200#, 20/40 PSA Sand

Perf 20<sup>th</sup> stage 7740'-7865'- with 25, .35" holes. Frac MC 20<sup>th</sup> stage with 256900#, 20/40 PSA Sand

**10/29/17-** Perf 21<sup>st</sup> stage 7585'-7710'- with 25, .35" holes. Frac MC 21<sup>st</sup> stage with 255600#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 7430'-7555'- with 25, .35" holes. Frac MC 22<sup>nd</sup> stage with 255000#, 20/40 PSA Sand

Perf 23<sup>rd</sup> stage 7275'-7400'- with 25, .35" holes. Frac MC 23<sup>rd</sup> stage with 255000#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 7120'-7245'- with 25, .35" holes. Frac MC 24<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 6965'-7090'- with 25, .35" holes. Frac MC 25<sup>th</sup> stage with 255200#, 20/40 PSA Sand

**10/30/17-** Perf 26<sup>th</sup> stage 6810'-6935'- with 25, .35" holes. Frac MC 26<sup>th</sup> stage with 254700#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 6655'-6780'- with 25, .35" holes. Frac MC 27<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 28<sup>th</sup> stage 6500'-6625'- with 25, .35" holes. Frac MC 28<sup>th</sup> stage with 255000#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 6345'-6470'- with 25, .35" holes. Frac MC 29<sup>th</sup> stage with 257100#, 20/40 PSA Sand

Perf 30<sup>th</sup> stage 6190'-6315'- with 25, .35" holes. Frac MC 30<sup>th</sup> stage with 257600#, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 6035'-6160'- with 25, .35" holes. Frac MC 31<sup>st</sup> stage with 254300#, 20/40 PSA Sand

**10/31/17-** Perf 32<sup>nd</sup> stage 5880'-6005'- with 25, .35" holes. Frac MC 32<sup>nd</sup> stage with 254500#, 20/40 PSA Sand

Perf 33<sup>rd</sup> stage 5725'-5850'- with 25, .35" holes. Frac MC 33<sup>rd</sup> stage with 254800#, 20/40 PSA Sand

Perf 34<sup>th</sup> stage 5580'-5696'- with 25, .35" holes. Frac MC 34<sup>th</sup> stage with 252500#, 20/40 PSA Sand

Perf 35<sup>th</sup> stage 5425'-5546'- with 25, .35" holes. Frac MC 35<sup>th</sup> stage with 251000#, 20/40 PSA Sand

**11/1/17-** Perf 36<sup>th</sup> stage 5275'-5396'- with 25, .35" holes. Frac MC 36<sup>th</sup> stage with 229000#, 20/40 PSA Sand

Perf 37<sup>th</sup> stage 5125'-5246'- with 25, .35" holes. Frac MC 37<sup>th</sup> stage with 254300#, 20/40 PSA Sand

Perf 38<sup>th</sup> stage 4975'-5096'- with 25, .35" holes. Frac MC 38<sup>th</sup> stage with 255700#, 20/40 PSA Sand

Set plug @ 4925'

RDMO

**11/2/17-11/3/17-** wait on DO

**11/4/17-11/8/17-** MIRU- DO Frac plugs. Pull tie back

**11/9/17-** RIH with Production string /Gas lift system. Landed well @ 4809'. 145 Jnts of 2 7/8" 6.5 # L-80. Packer set @ 4671'. 7 Gas Lift Valves

**11/10/17-11/25/17-** flow back

**11/26/17-** Oil Delivery

Choke Size= 40/64", Tbg Prsr=665, Csg Prsr= 711 psi, Sep Prsr= 210 psi, Sep Temp= 99 degrees F, Flow Line Temp= 0 degrees F, Flow Rate= 3882 mcf/d, 24hr Fluid Avg= 73.54 bph, 24hr Wtr= 1341 bbls, 24hr Wtr Avg= 55.88 ph, Total Wtr Accum= 6894 bbls, 24hr Oil= 424 bbls, 24hr Oil Avg= 17.67 bph, 24hr Fluid= 1765 bbls