

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEC 14 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. <b>NOG14031948</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>WPX Energy Production, LLC</b>		7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1816</b>	8. Well Name and No. <b>W Lybrook Unit 719H</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 1846' FSL &amp; 640' FEL Sec 14 T23N R9W Unit: I</b> <b>BHL: 336' FNL &amp; 42' FWL Sec 14 T23N R9W Unit: D</b>		9. API Well No. <b>30-045-35812</b>
		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**10/6/17-** MIRU. PSI Test 4-1/2" Casing @ 6,579# for 30 Min GOOD TEST  
RDMO

Perf MC 1<sup>st</sup> stage, 10843'-10846' RSI TOOL with 8, 0.35" holes.

**10/7/17-10/24/17-** Wait on frac

CONFIDENTIAL

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Lacey Granillo

Title: Permit Tech

Signature

Date: 12/14/17

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## W Lybrook Unit 719H

**10/25/17-** PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1<sup>st</sup> stage 10843'-10846' - 2, .35" holes, 1<sup>st</sup> stage with 50000 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 10641'-10795'-with 20, .35" holes. Frac MC 2<sup>nd</sup> stage with 206000#, 20/40 PSA Sand

**10/26/17-** Perf 3<sup>rd</sup> stage 10437'-10591'- with 20, .35" holes. Frac MC 3<sup>rd</sup> stage with 205000#, 20/40 PSA Sand

Perf 4<sup>th</sup> stage 10233'-10387'- with 20, .35" holes. Frac MC 4<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 10029'-10183'-with 20, .35" holes. Frac MC 5<sup>th</sup> stage with 205000#, 20/40 PSA Sand

**10/27/17-** Perf 6<sup>th</sup> stage 9825'-9979'- with 20, .35" holes. Frac MC 6<sup>th</sup> stage with 205800#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 9621'-9775'- with 20, .35" holes. Frac MC 7<sup>th</sup> stage with 205000#, 20/40 PSA Sand

**10/28/17-** Perf 8<sup>th</sup> stage 9417'-9571'- with 20, .35" holes. Frac MC 8<sup>th</sup> stage with 204700#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 9213'-9367'- with 20, .35" holes. Frac MC 9<sup>th</sup> stage with 205900#, 20/40 PSA Sand

**10/29/17-** Perf 10<sup>th</sup> stage 9009'-9157'- with 20, .35" holes. Frac MC 10<sup>th</sup> stage with 205300#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 8805'-8959'- with 20, .35" holes. Frac MC 11<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 8601'-8755'- with 20, .35" holes. Frac MC 12<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 13<sup>th</sup> stage 8397'-8551'- with 20, .35" holes. Frac MC 13<sup>th</sup> stage with 205000#, 20/40 PSA Sand

**10/30/17-** Perf 14<sup>th</sup> stage 8193'-8347'- with 20, .35" holes. Frac MC 14<sup>th</sup> stage with 205600#, 20/40 PSA Sand

Perf 15<sup>th</sup> stage 7989'-8143'- with 20, .35" holes. Frac MC 15<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 7785'-7939'- with 20, .35" holes. Frac MC 16<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 7581'-7735'- with 20, .35" holes. Frac MC 17<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 18<sup>th</sup> stage 7380'-7531'- with 20, .35" holes. Frac MC 18<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 7173'-7327'- with 20, .35" holes. Frac MC 19<sup>th</sup> stage with 204900#, 20/40 PSA Sand

**10/31/17-** Perf 20<sup>th</sup> stage 6965'-7122'- with 20, .35" holes. Frac MC 20<sup>th</sup> stage with 205100#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 6760'-6914'- with 20, .35" holes. Frac MC 21<sup>st</sup> stage with 204200#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 6549'-6706'- with 20, .35" holes. Frac MC 22<sup>nd</sup> stage with 204800#, 20/40 PSA Sand

Perf 23<sup>rd</sup> stage 6341'-6498'- with 20, .35" holes. Frac MC 23<sup>rd</sup> stage with 206000#, 20/40 PSA Sand

**11/1/17-** Perf 24<sup>th</sup> stage 6133'-6290'- with 20, .35" holes. Frac MC 24<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 5925'-6082'- with 20, .35" holes. Frac MC 25<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 5717'-5874'- with 20, .35" holes. Frac MC 26<sup>th</sup> stage with 204700#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 5506'-5666'- with 20, .35" holes. Frac MC 27<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Set Kill plug @ 5450'

RDMO

**11/2/17-11/13/17-** wait on DO

**11/14/17-11/17/17-** MIRU- DO Frac plugs. RIH CO to RSI. Pull tie back.

**11/16/17-** Oil Delivery

Choke Size= 64/64", Tbg Prsr=na, Csg Prsr= 711 psi, Sep Prsr= 269 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= na mcf/d, 24hr Fluid Avg= 59.17 bph, 24hr Wtr= 1420 bbls, 24hr Wtr Avg= 59.17 ph, Total Wtr Accum= 1829 bbls, 24hr Oil= 103 bbls, 24hr Oil Avg= 0 bph, 24hr Fluid= 1420bbls

**11/18/17-** Land Production string /Gas lift system. Landed @ 5333'. 162 Jnts of 2 7/8" 6.5# L-80. Packer set @ 5168', 8 Gas Lift Valves