

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**N0G14031948**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135216A**

8. Well Name and No.

**W Lybrook Unit 716H**

9. API Well No.

**30-045-35813**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1835' FSL & 624' FEL Sec 14 T23N R9W Unit: I**

**BHL: 1562' FSL & 335' FWL Sec 11 T23N R9W Unit: L**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

11. Country or Parish, State  
**San Juan, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/6/17- MIRU. PSI 4-1/2" casing Test Casing @ 6,500#s for 30 Min GOOD TEST**  
Perf MC 1<sup>st</sup> stage, 11866'-11870' RSI TOOL with 8, 0.35" holes.

**10/7/17-10/24/17- Wait on frac**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Title: Permit Tech III

Signature

Date: 12/13/17

Farmington Field Office  
Bureau of Land Management

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## W Lybrook Unit 716H

**10/25/17-** PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1<sup>st</sup> stage 11866'-11870' - 8, 0.35" holes, 1<sup>st</sup> stage with 60000 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 11659'-11816'-with 20, 0.35" holes. Frac MC 2<sup>nd</sup> stage with 205000#, 20/40 PSA Sand

**10/26/17-** Perf 3<sup>rd</sup> stage 11451'-11608' - with 20, 0.35" holes. Frac MC 3<sup>rd</sup> stage with 205200#, 20/40 PSA Sand

Perf 4<sup>th</sup> stage 11243'-11400' - with 20, 0.35" holes. Frac MC 4<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 11035'-11192'-with 20, 0.35" holes. Frac MC 5<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 10827'-10984' - with 20, 0.35" holes. Frac MC 6<sup>th</sup> stage with 206200#, 20/40 PSA Sand

**10/27/17-** Perf 7<sup>th</sup> stage 10619'-10776' - with 20, 0.35" holes. Frac MC 7<sup>th</sup> stage with 204900#, 20/40 PSA Sand

Perf 8<sup>th</sup> stage 10411'-10568' - with 20, 0.35" holes. Frac MC 8<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 10203'-10360' - with 20, 0.35" holes. Frac MC 9<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 10<sup>th</sup> stage 9995'-10152' - with 20, 0.35" holes. Frac MC 10<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 9787'-9944' - with 20, 0.35" holes. Frac MC 11<sup>th</sup> stage with 205400#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 9579'-9736' - with 20, 0.35" holes. Frac MC 12<sup>th</sup> stage with 205400#, 20/40 PSA Sand

**10/28/17-** Perf 13<sup>th</sup> stage 9371'-9528' - with 20, 0.35" holes. Frac MC 13<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 9163'-9320' - with 20, 0.35" holes. Frac MC 14<sup>th</sup> stage with 205500#, 20/40 PSA Sand

**10/29/17-** Perf 15<sup>th</sup> stage 8955'-9112' - with 20, 0.35" holes. Frac MC 15<sup>th</sup> stage with 204900#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 8747'-8904' - with 20, 0.35" holes. Frac MC 16<sup>th</sup> stage with 205200#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 8539'-8696' - with 20, 0.35" holes. Frac MC 17<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 18<sup>th</sup> stage 8331'-8488' - with 20, 0.35" holes. Frac MC 18<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 8123'-8280' - with 20, 0.35" holes. Frac MC 19<sup>th</sup> stage with 205000#, 20/40 PSA Sand

**10/30/17-** Perf 20<sup>th</sup> stage 7915'-8072' - with 20, 0.35" holes. Frac MC 20<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 7707'-7864' - with 20, 0.35" holes. Frac MC 21<sup>st</sup> stage with 205000#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 7499'-7656' - with 20, 0.35" holes. Frac MC 22<sup>nd</sup> stage with 205000#, 20/40 PSA Sand

Perf 23<sup>rd</sup> stage 7291'-7448' - with 20, 0.35" holes. Frac MC 23<sup>rd</sup> stage with 205000#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 7083'-7240' - with 20, 0.35" holes. Frac MC 24<sup>th</sup> stage with 204900#, 20/40 PSA Sand

**10/31/17-** Perf 25<sup>th</sup> stage 6880'-7032' - with 20, 0.35" holes. Frac MC 25<sup>th</sup> stage with 204600#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 6667'-6824' - with 20, 0.35" holes. Frac MC 26<sup>th</sup> stage with 204300#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 6459'-6616' - with 20, 0.35" holes. Frac MC 27<sup>th</sup> stage with 206500#, 20/40 PSA Sand

Perf 28<sup>th</sup> stage 6251'-6408' - with 20, 0.35" holes. Frac MC 28<sup>th</sup> stage with 204300#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 6043'-6200' - with 20, 0.35" holes. Frac MC 29<sup>th</sup> stage with 205500#, 20/40 PSA Sand

**11/1/17-** Perf 30<sup>th</sup> stage 5835'-5992' - with 20, 0.35" holes. Frac MC 30<sup>th</sup> stage with 203500#, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 5627'-5784' - with 20, 0.35" holes. Frac MC 31<sup>st</sup> stage with 204100#, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 5419'-5576' - with 20, 0.35" holes. Frac MC 32<sup>nd</sup> stage with 204800#, 20/40 PSA Sand

Set Kill plug @ 5369'

RDMO

**11/2/17-11/8/17-** wait on DO

**11/9/17-11/12/17-** MIRU- DO Frac plugs. Pull tie back. RSI

**11/13/17-** Start RIH

**11/14/17-** Land Production string /Gas lift system. Landed @ 5229'. 155 Jnts of 2 7/8" 6.5# J-55 & 4 Jts of 2 3/8" 6.5# L-80. Packer set @ 5097', 8 Gas Lift Valves

**11/15/17-11/24/17-** flow back

**11/25/17-** Oil Delivery

Choke Size= 40/64", Tbg Prsr=523, Csg Prsr= 657 psi, Sep Prsr= 137 psi, Sep Temp= 89 degrees F, Flow Line Temp= 0 degrees F, Flow Rate= 1356 mcf/d, 24hr Fluid Avg= 71.54 bph, 24hr Wtr= 474 bbls, 24hr Wtr Avg= 19.75 ph, Total Wtr Accum= 4423 bbls, 24hr Oil= 1243 bbls, 24hr Oil Avg= 51.79 bph, 24hr Fluid= 1717bbls