

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV. DIST. 3

DEC 18 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
NOG14031948
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1889' FSL & 708' FEL Sec 14 T23N R9W Unit: I
BHL: 337' FSL & 341' FWL Sec 19 T23N R8W Unit: M

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 754H

9. API Well No.
30-045-35817

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/5/17- MIRU. PSI 4-1/2" up To 6,531# and Held For 30min. GOOD TEST
RDMO

Perf MC 1st stage, 14575'-14580' RSI TOOL with 8, 0.35" holes.

10/6/17-10/11/17- MIRU Halliburton. Wait on frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title: Permit Tech

Signature

Date: 12/12/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ENTERED INTO AFMSS

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 13 2017

BY:

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
AV

W Lybrook Unit 754H

10/12/17- PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1st stage 14575'-14580' - 8, .35" holes, 1st stage with 53800 # 20/40 PSA Sand

Perf 2nd stage 14371'-14525'-with 20, .35" holes. Frac MC 2nd stage with 203900#, 20/40 PSA Sand

10/13/17-Perf 3rd stage 14167'-14321'- with 20, .35" holes. Frac MC 3rd stage with 204000#, 20/40 PSA Sand

Perf 4th stage 13963'-14117'- with 20, .35" holes. Frac MC 4th stage with 203200#, 20/40 PSA Sand

Perf 5th stage 13759'-13913'-with 20, .35" holes. Frac MC 5th stage with 206800#, 20/40 PSA Sand

Perf 6th stage 13555'-13709'- with 20, .35" holes. Frac MC 6th stage with 206000#, 20/40 PSA Sand

Perf 7th stage 13350'-13504'- with 20, .35" holes. Frac MC 7th stage with 204600#, 20/40 PSA Sand

10/14/17-Perf 8th stage 13139'-13296'- with 20, .35" holes. Frac MC 8th stage with 205600#, 20/40 PSA Sand

Perf 9th stage 12931'-13088'- with 20, .35" holes. Frac MC 9th stage with 204400#, 20/40 PSA Sand

Perf 10th stage 12717'-12880'- with 20, .35" holes. Frac MC 10th stage with 204600#, 20/40 PSA Sand

Perf 11th stage 12515'-12672'- with 20, .35" holes. Frac MC 11th stage with 205100#, 20/40 PSA Sand

10/15/17-Perf 12th stage 12307'-12464'- with 20, .35" holes. Frac MC 12th stage with 207000#, 20/40 PSA Sand

Perf 13th stage 12099'-12256'- with 20, .35" holes. Frac MC 13th stage with 205600#, 20/40 PSA Sand

Perf 14th stage 11891'-12048'- with 20, .35" holes. Frac MC 14th stage with 205800#, 20/40 PSA Sand

Perf 15th stage 11683'-11840'- with 20, .35" holes. Frac MC 15th stage with 206600#, 20/40 PSA Sand

Perf 16th stage 11475'-11632'- with 20, .35" holes. Frac MC 16th stage with 207000#, 20/40 PSA Sand

Perf 17th stage 11267'-11424'- with 20, .35" holes. Frac MC 17th stage with 207000#, 20/40 PSA Sand

10/16/17-Perf 18th stage 11059'-11216'- with 20, .35" holes. Frac MC 18th stage with 205100#, 20/40 PSA Sand

Perf 19th stage 10851'-11008'- with 20, .35" holes. Frac MC 19th stage with 203900#, 20/40 PSA Sand

Perf 20th stage 10643'-10796'- with 20, .35" holes. Frac MC 20th stage with 203800#, 20/40 PSA Sand

Perf 21st stage 10435'-10592'- with 20, .35" holes. Frac MC 21st stage with 203500#, 20/40 PSA Sand

Perf 22nd stage 10227'-10384'- with 20, .35" holes. Frac MC 22nd stage with 206000#, 20/40 PSA Sand

10/17/17-Perf 23rd stage 10019'-10176'- with 20, .35" holes. Frac MC 23rd stage with 206000#, 20/40 PSA Sand

Perf 24th stage 9816'-9968'- with 20, .35" holes. Frac MC 24th stage with 206100#, 20/40 PSA Sand

10/18/17-Perf 25th stage 9603'-9760'- with 20, .35" holes. Frac MC 25th stage with 204000#, 20/40 PSA Sand

Perf 26th stage 9395'-9552'- with 20, .35" holes. Frac MC 26th stage with 204300#, 20/40 PSA Sand

Perf 27th stage 9189'-9344'- with 20, .35" holes. Frac MC 27th stage with 204000#, 20/40 PSA Sand

10/19/17-Perf 28th stage 8979'-9136'- with 20, .35" holes. Frac MC 28th stage with 205400#, 20/40 PSA Sand

Perf 29th stage 8771'-8928'- with 20, .35" holes. Frac MC 29th stage with 203000#, 20/40 PSA Sand

Perf 30th stage 8563'-8720'- with 20, .35" holes. Frac MC 30th stage with 204700#, 20/40 PSA Sand

Perf 31st stage 8355'-8512'- with 20, .35" holes. Frac MC 31st stage with 203800#, 20/40 PSA Sand

Perf 32nd stage 8147'-8304'- with 20, .35" holes. Frac MC 32nd stage with 207800#, 20/40 PSA Sand

10/20/17-Perf 33rd stage 7939'-8096'- with 20, .35" holes. Frac MC 33rd stage with 204800#, 20/40 PSA Sand

Perf 34th stage 7731'-7888'- with 20, .35" holes. Frac MC 34th stage with 205500#, 20/40 PSA Sand

Perf 35th stage 7523'-7680'- with 20, .35" holes. Frac MC 35th stage with 204300#, 20/40 PSA Sand

Perf 36th stage 7315'-7472'- with 20, .35" holes. Frac MC 36th stage with 204300#, 20/40 PSA Sand

Perf 37th stage 7107'-7264'- with 20, .35" holes. Frac MC 37th stage with 207200#, 20/40 PSA Sand

10/21/17-Perf 38th stage 6899'-7056'- with 20, .35" holes. Frac MC 38th stage with 204200#, 20/40 PSA Sand

Perf 39th stage 6691'-6848'- with 20, .35" holes. Frac MC 39th stage with 205700#, 20/40 PSA Sand

Perf 40th stage 6483'-6640'- with 20, .35" holes. Frac MC 40th stage with 205100#, 20/40 PSA Sand

Perf 41st stage 6275'-6432'- with 20, .35" holes. Frac MC 41st stage with 204850#, 20/40 PSA Sand

Perf 42nd stage 6067'-6224'- with 20, .35" holes. Frac MC 42nd stage with 205000#, 20/40 PSA Sand

Perf 43rd stage 5859'-6016'- with 20, .35" holes. Frac MC 43rd stage with 204800#, 20/40 PSA Sand

10/22/17-Perf 44th stage 5651'-5808'- with 20, .35" holes. Frac MC 44th stage with 204800#, 20/40 PSA Sand

Perf 45th stage 5443'-5600'- with 20, .35" holes. Frac MC 45th stage with 204900#, 20/40 PSA Sand

Set plug @ 5380'

RDMO

10/23/17-11/11/17- wait on DO

11/12/17-11/16/17-MIRU- DO Frac plugs. Pull tie back.

11/15/17- Oil delivery

Choke Size= 64/64", Tbg Prsr=na, Csg Prsr= 465 psi, Sep Prsr= 161 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= na mcf/d, 24hr Fluid Avg= 51.67 bph, 24hr Wtr= 1179 bbls, 24hr Wtr Avg= 49.13 ph, Total Wtr Accum= 4584 bbls, 24hr Oil= 61 bbls, 24hr Oil Avg= 2.54 bph, 24hr Fluid= 1240 bbls

11/17/17- RIH with Production string /Gas lift system. Landed well @ 5165'. 161 Jnts of 2 7/8" 6.5 # L-80. Packer set @ 5025'. 8 Gas Lift Valves