		RECEIV	ED			
BU SUNDR Do not use the	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG Y NOTICES AND REPORT is form for proposals to I. Use Form 3160-3 (APD)	ld Office	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. NMSF 079161 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE – Other instru	ictions on revers	e side	7. If Unit or CA/Agreement, Name and/or No. NMNM 76115 - MV		
1. Type of Well				NMNM 76116 - CH		
Coll Well Gas Well	Other			8. Well Name and No.		
2. Name of Operator DJR Operating, LLC				Candado 24A 9. API Well No.		
3a. Address		3b. Phone No. (include	e area code)	30-039-22132		
1600 Broadway Suite 1960 D		303-595-7433		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., 1490' FNL x 905' FWL	, R., M., or Survey Description)			Otero Chacra & Blanco Mesa Verde		
E Sec.9-T26N-R7W				Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(	ES) TO INDICATE NATURI	E OF NOTICE, REPOR	T, OR OTHER D	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Fracture Treat	Reclamation			
<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Casing Repair Change Plans Convert to Injection	<ul> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	Recomplete     Temporarily     Water Dispo	Abandon Change		
A flach the Bond under which the work Following completion of the involved op Testing has been completed. Final Ab determined that the site is ready for final inspe	will be performed or provide the E erations. If the operation results in andonment Notices shall be filed or ortion.)	80nd No. on file with BLLM/ a multiple completion or rec nly after all requirements, in	BIA. Required subse ompletion in a new i cluding reclamation, h	depths of all pertinent markers and zones. quent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed and the operator has		
				OIL CONS. DIV DIST. 3		
				JUN 2 9 2017		
	<u> </u>		a.			
14. I hereby certify that the foregoing is Name (Printed/Typed)		Title	Deviat	Constant in the second s		
Signature Amy A	rt/huleta	Date		atory Supervisor		
	THIS SPACE	FOR FEDERAL OR ST	the second se	e 21, 2017		
Approved by				Date 1 2 2 1 0		
Conditions of approval, if any, are attached, certify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to those nights in the sub		1-FFO	(0[23]1']		
	crime for any person knowingly a		department or agen	ncy of the United States any false, fictitious or		
(Instructions on reverse)	and the state of t					
	8					



, <u>bistrict I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code			<sup>3</sup> Pool Name					
30-	039-2213	2 72319 & 82329		9	Blanco MesaVerde (perforated gas) & Otero Chacra (Gas)					
<sup>4</sup> Property C	Code	<sup>5</sup> Property Name <sup>6</sup> Well Number				Well Number				
132110	141	Candado COM 024A					024A			
<sup>7</sup> OGRID N	No.	<sup>8</sup> Operator Name <sup>9</sup> Elevation					<sup>9</sup> Elevation			
371838	3	DJR Operating, LLC				6063' GL				
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		
"E"	09	26N	07W		1490'	North	905'	West	Rio Arriba	
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill <sup>14</sup> Cor	nsolidation	Code <sup>15</sup> Orde	er No.					
160				_						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1490' FNL	NMOCD Mar 2 7 2018 District 111	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or or a voluntary pooling agreement or a compulsory pooling
905' FWL		order herelofere eitered by the division. 3-26-2018 Signature Date Amy Archuleta Printed Name aarchuleta@djrllc.com E-mail Address
	<u>09</u>	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. *See Attached Original
		Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Consolidation       Consolidation       Consolidation       Consolidation         Consolidation       Consolidation       Consolidation       Consolidation       Consolidation         B       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation         B       Consolidation       Consolidation       Consolidation       West       Image: Consolidation       Consolidation         Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation         Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidation       Consolidated	STATE DA NET			ERVATION O. BOX 2088 E. NEW MEXIC	0 87501		Form C-107 Revised 10-1-78
Unit latter       Sector       Township       Range       County         Actual Floating Lection of Well       1100       Sector Floating Lection of Well       1100         11/90       set nom the NOTTh       1100       905       feet from the West       1100         Cloud Lyvel List       Pool       Pool       Dedicated Accesses       160         1. Outline the accessed dedicated to the subject well by colored pencil or hackure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (footh as to interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest.       DISTRICT 111         [X] Yes       No       If answer is "yes," type of cossolidation       Communitization         [X] Yes       No       If answer is an one-tandard unit, eliminating such interests, has been approved by the sion.         [S] 0057       I       Sec.       Image         [S] 0057       I       Sec.       Image         [S] 0057       I       Sec.       Image         [S] 0057       I       Sec.       Image       Centry         [S] 0057       I       Image       Centry       Image         [S] 0057       Image       Image       Centry       Image	Operater F						Well No.
E       9       26N       7N       Rio Arriba         Actual Footage Location of Well       1100       feet from the Worth       Inte and       905       feet from the Worth       Inte         Gaoual Lyreid Life.       Chactra       Poductine Foremation       Otero       160         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       160       160         1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership been dated by communitization, unitization, force-pooling, etc?       DISTRICT 111         IN       Yes       No       If mowers and tract descriptions which have actually been consolidated. (Use revers this form if accessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, and force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion.         9       1       Newly certify that the under the inform back reserves and towners	BOLIN OIL	COMPANY		support in the local data was not the local data and the local data an			- 244
Letter Devices Location of Walli       Morth       line and       905       test from the West       line         11/90       feet from the Worth       Delacited Acresser       Delacited Acresser       160         10       Otero       Otero       160         10       Otero       Delacited Acresser       160         10       Otero       Delacited Acresser       160         11       Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       160         11       Otero       Delacited Acresser       160         12       If more than one lease is dedicated to the well, outline each and identify the ownership thereof Both as to interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest.       Mol 2000 (Use Communitization and tract descriptions which have actually been consolidated. (Use reverse this form if necessary)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, mi forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion.         9       Image: Sec.       Image: Sec.       Image: Sec.         9       Image: Sec.       Image: Sec.       Image: Sec.         9       Image: Sec.       Image: Sec.       Image: Sec.         1							
14:90       test trom the Worth       line and       905       test trom the West       line         Ground Lyret Lifer.       Producting formation       Otero       160       Deducted Accesses         GOS3       Chacra       Otero       160       160       160         1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof goth as to interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest war and royalty.       3. If more than one lease of different ownership is dedicated to the well, have the interest war and royalty.         3. If more than one lease of different ownership is dedicated to the well, have the interest war and rownership is dedicated to the well, have the interest war and rownership is dedicated to the well, have the interest war and rownership is one standard.       Image: Standard war and tract descriptions which have actually been consolidated. (Use reverse this form if accessers).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, untired bearin la row and complex is not war and and war and and war and and war and complex is not war and and an it. Eliminating such interests, has been approved by the sion.         9       1       CERTIFICATION         1       Sec.       1       Name         9051       9       1       Image: the row and complex is			201	/W	R10 1	TTIDE	
General Level Size.       Producing Formation       Otero       Detected Accesser         6063       Otero       Detected Accesser       160         1. Outline the accesser dedicated to the subject well by colored pencil or bachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof footh as to instreast and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interest.       If all ownership thereof footh as to instreast and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interest.       If all ownership thereof footh as to instreast and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interest.       If all ownership thereof footh as to instreast and royalty.         3. If more than one lease of different ownership is dedicated to the well, must be consolidated. (Use reverse this form if necessary).       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, min forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion.         Image: Sec.       Image: Sec.       Image: Sec.         Image: Sec.       Image: Sec.       Image: Sec.         Image: Sec.       Image: Sec.       Image: Sec.			th	. 905		West	1
6063       Chacra       Otero       160         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership themed footh as to interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership themed footh as to interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership themed footh as to interest and royalty.         3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership themed footh as to interest and royalty.       3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership themed footh as to interest and royalty.         3. If more than one lease of different ownership is dedicated to the well, there are the interests of all ownership themed footh as to interest.       If all ownership themed footh as to interest.         If answer is "ho," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary).       No allowable will be assigned to the well until all interests have been consolidated (by communitization, uniferent ownership is dedicated to the well well well ownership is dedicated to the well until all interests have been dome interests, has been approved by the signal formation of the well ownership is dedicated and ball.         9       If the ownership is dedicated and ball ownership is dedicated and prove dedicated and ball of the we and caveys made unde may substant more of any		the second se			feet from the		Contraction of the second s
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