Hilcorp Energy Company

www.peloton.com

Current Schematic - Version 3

PI/UWI 1004508	766	Surface Legal Location 001-029N-011W-F	Field Name BASIN DAKOTA (PRORATED G	License No.		State/Province NEW MEXICO	Well Configuration Type	
round Elev ,817.00	ration (ft)	Original KB/RT Elevation (ft) 5,833.00	8.5 (d) (c) (d) (d)		Ne clasing the co		mgan i agrica	
			Original Hole, 4	/4/2018 2::	27:23 PM			
MD (ftKB)	TVD (ftKB)	TVD Vertical schematic (actual)						
(IIII)	Tubing Hanger; 7 1/16 in; 4.70 lb/ft; J-55; MANUAL							
17.1 -	<u>-</u> -		ftKB; 17.0 ftKB			CEMENT W/ 200 SXS I	REGULAR & 2% CACL FACE	
49.9		Tubing Pup Joint; 2 3/8 in;				Remedial Cement Sque 3/14/2018; SQUEEZE #	4, MIX AND PUMP 50	
160.1 - 286.1 -	-	49.9	ftkb; 66.2 ftkb			13# .82 YIELD. 17.2 BBLS SLURRY. DIS	IT WITH .1% CFR3. AT SPALCE TUBING WITH 1/2	
299.9	~ .					BBL OF WATER. SQU 607', BALANCED PLUC COMPLETE AT 10:00 F	613' TO 160', JOB	
549.9 -	- -				10 mg	Remedial Cement Sque 3/10/2018; RIG UP HAL PUMP 32 SXS FINECE	eeze; 550.0-638.0; LIBURTON MIX AND	
587.9 -					2	CFR3. AT 13# .82 YIELI DISPALCE TUBING WI	D. 4.3 BBLS SLURRY. TH 1 BBL OF WATER.	
607.0 -		······································				638' TO 550'. JOB COI SQUEEZE PERFS; 606		
638.1							QUEEZE; 270.0-950.0; KS CL-B CEMENT THRU 9'. HOLES IN CSG @ 604'	
720.1 - 950.1 -						& 838'. Remedial Cement Sque	eze; 560.0-710.0;	
2,143.0 -		— FRUITLAND (final) ————————————————————————————————————	· · · · · · · · · · · · · · · · · · ·			OFF CASING LEAKS 6 PUMP 20 SXS FINECE	M CEMENT WITH .1%	
2,270.0 -	· -	Tubing; 2 3/8 in; 4.70 lb/ft; .	-55; 66.2 ftKB; 6,555.0 ftKB			CFR3. AT 13# .82 YIELI DISPALCE TUBING WI JOB COMPLETE AT 09	TH 1.9 BBLS OF WATER.	
3,722.1 -		REPAIR HOLES IN 4-1/2" CS				Remedial Cement Sque 2/28/2018; RIG UP HAL SQUEEZE OFF CASIN	IBURTON AND	
3,827.1 -		— MENEFEE (final)	n			MIX AND PUMP 55 SXS WITH .1% CFR3. AT 13	S FINECEM CEMENT	
4,477.0	~ -	— POINT LOOKOUT (final) ————————————————————————————————————				OF WATER. JOB COM Production Casing Cem	PLETE AT 10:00 HOURS. ent; 21.0-2,270.0;	
4,743.1 - 5,707.0 -		GALLUP (final)			7,772	1.22 CUFT/SX & 75% E	CALCULATION USING FFICIENCY. CEMENT S 1-1 DIAMIX-A & CLASS	
6,472.1 -		GREENHORN (final)				~ ~ †'C', 8% GEL & 120 SXS	1-1 DIAMIX A & CLASS CIRCULATE CEMENT TO	
8,555.1 -			3; 6,557.1 ftKB			PRODUCTION CSG SC 12/22/2017; SQZ THRU	QUEEZE; 3,420.0-4,920.0; I CMT RETAINER @ @ 4618' & 4702-08. 300	
6,575.1		—GR Tubing; 2 3/8 in; 4.70 lb/fi	; J-55; 6,557.1 3; 6,590.0 ftKB			SKS CL-B PUT BEHIND PERF - MESAVERDE;	CSG. 4,087.0-4,743.0; 1/9/2018	
5,587.9 -			3; 6,591.1 ftKB			Production Casing Cem 12/19/1963; TOC 6027' USING 1.22 CUFT/SX 8	BY CALCULATION	
6,591.2 -		Mule Shoe Exp Check; 2 3/8 55; 6,591.1 ftKl					V/ 100 SXS 1-1 DIAMIX-A,	
5,629.9 - 5,692.9 -	_	— DAKOTA A (final) ————————————————————————————————————	<u> </u>			PERF - DAKOTA; 6,578 PERF - DAKOTA; 6,637		
5,714.9 -	.]	Hard Fill; 6	,715.0-6,740.0					
3,743.1 -			PBTD; 6,740.0 ,740.0-6,743.0	3				
6,788.1 -	. ·		E	3535 3535 3939		PERF - DAKOTA; 6,782	2.0-6,788.0; 1/4/1964	
5,799.9 -	-							
5,830.i -	1					2; Production1; 4 1/2 in;	0.00 in; 16.0 ftKB; 6,830.0	