## State of New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez** Governor

Ken McQueen Cabinet Secretary

**Matthias Sayer Deputy Cabinet Secretary** 

Heather Riley, Division Director **Oil Conservation Division** 



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 2/26/2016 Sundry Extension Date 3/26/2018

## WELL INFORMATION:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-045-35764-00- 00	NAGEEZI UNIT		ENCANA OIL & GAS (USA) INC.	0		San Juan	F	P	9	23	N	9 W

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kohnie Balul

4/10/18

Date

Form 3160-5 (March 2012)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 8005 (POE)

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to remember a field Office BIA-NO-G-1402-1884 (BHL)

abandoned well.	Use Form 3160-3 (A	(PD) for suc	h proposals	Managem	ent			
	TIN TRIPLICATE – Other	7. If Unit of CA/Agreement, Name and/or No. UA-NAGEEZI UNIT / NMNM 132981A						
1. Type of Well ☐ Gas W		8. Well Name and No. Nageezi Unit 513H						
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35764					
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. 505-599-2411	include area cod	e)	10. Field and Pool or Exploratory Area Nageezi Unit HZ (OIL)				
4. Location of Well (Footage, Sec., T., SHL: 1271' FSL and 825' FEL Section 9, T23N BHL: 580' FNL and 330' FWL Section 9, T23N	R.,M., or Survey Description I, R9W I, R9W	n)			11. County or Parish, San Juan County, I			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE	OF NOTIO	CE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION		TYP	E OF ACT	ION	ON			
✓ Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction			uction (Start/Resume) amation implete	er Shut-Off I Integrity er APD Extension		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporarily Abar Plug Back Water Disposal				_		
testing has been completed. Final adetermined that the site is ready for Encana Oil & Gas (USA) Inc. (Encan Nageezi Unit 513H well (API 30-045)	red APD for this		016. Enca	ana is requesting a 2		extension for the		
APD extension  14. I hereby certify that the foregoing is to	approved rue and correct. Name (Printe	Un ti	L 51	16/.	2020			
Steven Merrell			Title Senior Regulatory Analyst					
Signature 511111	Date 03/26/2018							
	THIS SPACE	FOR FEDE	RAL OR STA	TE OF	FICE USE			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subjethereon.	ect lease which wo	old Office		FFO	Date 4	/3/18	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre				u wiiifuliy t	o make to any departme	in or agency of	the United States any false,	

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