Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5 Lease Serial N

SF-081239 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office Do not use this form for proposals to drill or to re-enter an nd Management abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. Holder A 100S 2. Name of Operator 9. API Well No. Hilcorp Energy Company 30-045-34538 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 505-599-3400 PO Box 4700, Farmington, NM 87499 **Basin Fruitland Coal** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Unit H (SENE), 1515' FNL & 1165' FEL, Sec. 6, T30N, R12W San Juan **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Notice of Intent Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Interim Reclamation Convert to Injection Final Abandonment Notice Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Hilcorp Energy Company conducted a legacy interim reclamation inspection on 2/27/2018 with BLM Inspector Bob Switzer and received approval for the reclamation BMPs on the subject well. NMOCD APR 06 2018 DISTRICT III 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Christine Brock** Operations/Regulatory Technician istine Law 3/22/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Office

Location Name: Holder A 1003 **RCC Reclamation Completion** Date: 2/21/18 Revision 3 (3/21/17) Lat/Long! 36.844565 -108.13404 UL-Sec-Twn-Rng: H -06-030N - 012W AP#: 30-045-34538 county/State: San Juan, NM Surface Owner: 31M Leases SF-081239 Twin/Co-Locate Well Name & Operator: #IE Pipeline Owner: WFC Agen Physician Swhile onstie: Eric Smith Contractor: Completed **Final Reclamation** Interim Reclamation Remediation 3rd party pipeline removed Facilities stripped Have pit sample results been approved Certificate of waste issued & approved Has water been removed from pit 1 Equipment and piping removed Width: Has certificate of waste been issued & approved Power poles removed Cathodic protection removed Length: lave all pit contents been removed Has sample after content removal been taken Vegetative cages removed Date of Excavation Start; la location contoured CMP's removed Date of Excevation End: Non native gravel buried or removed Date of Backfil Start: V is there 4' of cover over pit Has top soil been spread evenly Has all non-native gravel been buried or removed Noticus weeds removed or sprayed Date of Backill End: insvasive weeds removed or sprayed Yards Hauted Out: Impacted Soil Hauled To: Has pli liner been removed V Contouring complete Has all tresh been removed Top soil spread Fresh Soil Hauted in From: Diversions clean and functional Have all weeds been removed Teardrop allows vehicle access to all facilities Silt trap clean and functional Approval to backfill Back fill mechanically compacted Cattle guard / gates removed Orainage dilches allow adequate run off All non-traffic areas disked properly All non-traffic areas seeded Facilities reset Erosion under control Trash and debri removed Seeded areas have been mulched Location properly appeal Class Out Completed Soil Removal Sundry Ready to be Filed ₹, Nordous weeds have been removed or sprayed Location properly disked Location seeded Photo transect installed Invasive weeds have been removed or sprayed Barriers set to deter traffic Silt traps are functional Access road properly closed Public use controlled Culverts are functional Upper diversion is functional Berriers in place Erosion under control Grazing controlled \ P&A marker installed & legible hoto transect installed V V Well sign removed Have wellhead cages and jersey barriers been removed Growth at least 70% Have reclamation pictures been taken Growth at least 70% Trash and debris remove forn location Agency Inspection Date: 2/21/18 Final reclamation photos Agency inspection Date FAN Ready to be filed Sundry is ready to file

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