

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

APR 09 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-080505-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-6 UNIT

8. Well Name and No.

San Juan 28-6 Unit 211

9. API Well No.

30-039-20842

10. Field and Pool or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. Country or Parish, State

Rio Arriba , New Mexico

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

Abandoned

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 990' FSL & 1750' FEL, Sec. 08, T28N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

NMOCD

APR 23 2018

DISTRICT III

ACCEPTED FOR RECORD

APR 17 2013

FARMINGTON FIELD OFFICE
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature

[Signature]

Date

4-9-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD IV

2/23/2018 – MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger, tag fill @ 8097'. TOO H w/2-3/8" tbg. SDFW.

2/26/2018 – TIH w/4.5" csg scraper to 6622'. TOO H w/csg scraper. TIH with 4.5" CIBP & set @ 6450'. LD 1jt. PT 4.5" csg & CIBP @ 6450' to 2000# 30min, no leak off, test good. TOH LD 2-3/8" tbg, left 84jts in hole @ 2605'. SDFN.

2/27/2018 – TOH LD 2-3/8" tbg. RU Basin Perforators, RIH & tag CIBP. Run CBL, TOC@ 3666'. PT 4.5" csg & CIBP @ 6450' to 4000psi 30mins, no leak off, test good. ND test flange. NU Tree. SIW. SI waiting on frac.

3/5/2018 – Remove tree & master valve. Install 7" 5K frac stack. Load csg & frac stack, test csg & stack to 4000#, test good. RD. Rig released.

3/8/2018 – TTL. RU WL. Run CCL, GR, Neutron log from CBP to 4000'. RD. Rig released.

3/11/2018 – RU WL. RIH & Perf'd Point Lookout and Lower Menefee in 1 run w/Owen charges, .34 dia, 1 SPF @ 5984, 5983, 5982, 5981, 5980, 5966, 5954, 5953, 5940, 5934, 5911, 5910, 5888, 5887, 5886, 5885, 5871, 5870, 5869, 5868, 5857, 5778, 5777, 5728, 5707, 5706, 5702, 5701, 5685, 5684, 5674, 5673, 5664, 5663, 5662, 5631, 5626, 5621, 5620 = 39 holes. Prime up. PT. Foam frac stage 1 w/5200# 100 mesh & 146,450# 40/70 & 52,265 gal slick water & 1.84 million SCF N₂. 70Q. RIH & set frac plug @ 5610', test to 3000#. Perf'd Cliff House and Upper Menefee in 1 run w/ Owen charges, .34 dia, 1 SPF @ 5598, 5597, 5582, 5581, 5580, 5579, 5568, 5567, 5566, 5559, 5558, 5557, 5553, 5552, 5551, 5541, 5540, 5539, 5534, 5533, 5524, 5523, 5522, 5508, 5507, 5506, 5500, 5499, 5498, 5487, 5472, 5471, 5470, 5455, 5454, 5453, 5442, 5441, 5436, 5435 = 40 holes. Foam frac stage 2 w/5000# 100 mesh & 147,290# 40/70 and 50,245 gal slick water & 1.68 million SCF N₂. 70Q. RIH and set CIBP @ 5250'. Bleed well. Plug holding. SDFN.

3/12/2018 – MIRU. ND Frac tree & 5M tbg head. NU 3M tbg head & test void to 1500#. Good test. NU BOP. FT. RU well check. PT. good test. RD well check. PU TIH w/3-3/4" mill staging w/air to unload water. CBP @ 5250'. RU 2.5 power swivel, circ w/1200 CFM air & unload water. SIW. SDFN.

3/13/2018 – TTL. Circ w/1200 CFM air & 15 BPH mist @ 1000#. DO kill plug @ 5250'. Drill frac plug @ 5610'. DO CIBP @ 6450'. CO to 8120', PU to 5246'. Turn well over to flow back crew. Flow well to tank.

3/14/2018 – TTL. TIH w/mill tag @ 8120'. RU power swivel CO f/8120' - t/8142'. Circ & monitor ret's, sand ret's 2 cups. Pump 2-3bbls sweeps spaced out 45 min apart. Sand ret's 2 tbsp. TOH w/mill. Kill well w/40bbls water. TOH. MU Prod BHA, rabbit tbg w/sash cord on TIH, EOT @ 5245'. Flow well.

3/15/2018 – TTL. TIH, tag @ 8142'. No fill. LD 4jts. Land 261 jts @ 8049', 2-3/8' 4.7# J-55, SN @ 8047'. ND BOP. NU tree. RD. Rig released.

Well is now producing as Mesaverde/Dakota commingle under DHC-4010AZ.

Well Name: SAN JUAN 28-6 UNIT #211

API / UWI 3003920842	Surface Legal Location 008-028N-006W-O	Field Name BASIN DAKOTA (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,838.00	Original KB/RT Elevation (ft) 6,849.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 4/9/2018 7:14:06 AM
