

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAR 22 2018

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	*Revised 3-21-18*	5. Lease Serial No. Jic 360
2. Name of Operator DJR Operating, LLC		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address PO BOX 156 BLOOMFIELD NM 87413	3b. Phone No. (include area code) 505-632-3476 EXT 201	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: "J" Sec.11-T22N-R3W 2007' FSL X 2045' FEL BHL: "P" Sec 11-T22N-R3W ' FSL X ' FEL		8. Well Name and No. Bonanza 15
		9. API Well No. 30-043-21187
		10. Field and Pool, or Exploratory Area Lindrith Gallup Dakota West
		11. County or Parish, State Sandoval County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Summary
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC has completed the above referenced well as follows: **2-16-18:** MIRU Hurrican Rig #23 .

02-19-18: Pressure test hole to 3000 PSI for 15 mintues, test was good. Rig up wireline truck and run CCL/CBL from TD to surface. This well needs to be logged again. **02-20-18:** Rig up wireline truck. Ran neutron log 7100' to 7800'.

02-21-18: Perforated well 7380'-7367' and 7305-7264'. Shot 216 holes 4SPF 120 degree phasing.

02-23-18: Rig up Halliburton acidize perfs with 6800 gallons 7.5% MCA acid with 5% Musol, iron sequestering, clay stabilized friction reducer, and flowback surfactant **02-26-18:** Fracture as follows: Pumped 3,649,817 SCF of N2 followed

by 167,039 gals of 70Q foam. 53,312 gals of water were used. Pumped 2110,00 lbs of 20/40 RESIN sand.

02-27-18: Well on a 1/4" choke casing pressure at 650 PSI. Recovered 474 bbls of fluid 92 bbls of oil and 382 bbls of water.

03-01-18: Tested well. 1/2" choke flowing PSI is 60. A total of 643 bbls of fluid to the tank. Shut in well to connected to sales line.

03-02-18: First delivered well to Enterprise. **03-04-18:** Set 2-3/8" 4.7# J55 tbg at 7300'. **03-05-18:** Rig down move off location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta	Title Regulatory
Signature	Date March 21, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD A

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Name (Printed/Typed)

Amy Archuleta

Title

Regulatory

Signature

Date

March 16, 2018

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Approved by

Title

Date

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