

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NEIL A 7A
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-22463-00-C1
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.892.5369	10. Field and Pool or Exploratory Area BLANCO MESAVERDE BLANCO PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R11W NWNW 0800FNL 1180FWL 36.946290 N Lat, 107.998170 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached bradenhead repair operations performed on the subject well.

NMOC

APR 05 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #407950 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 03/27/2018 (18JWS0112SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 03/27/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

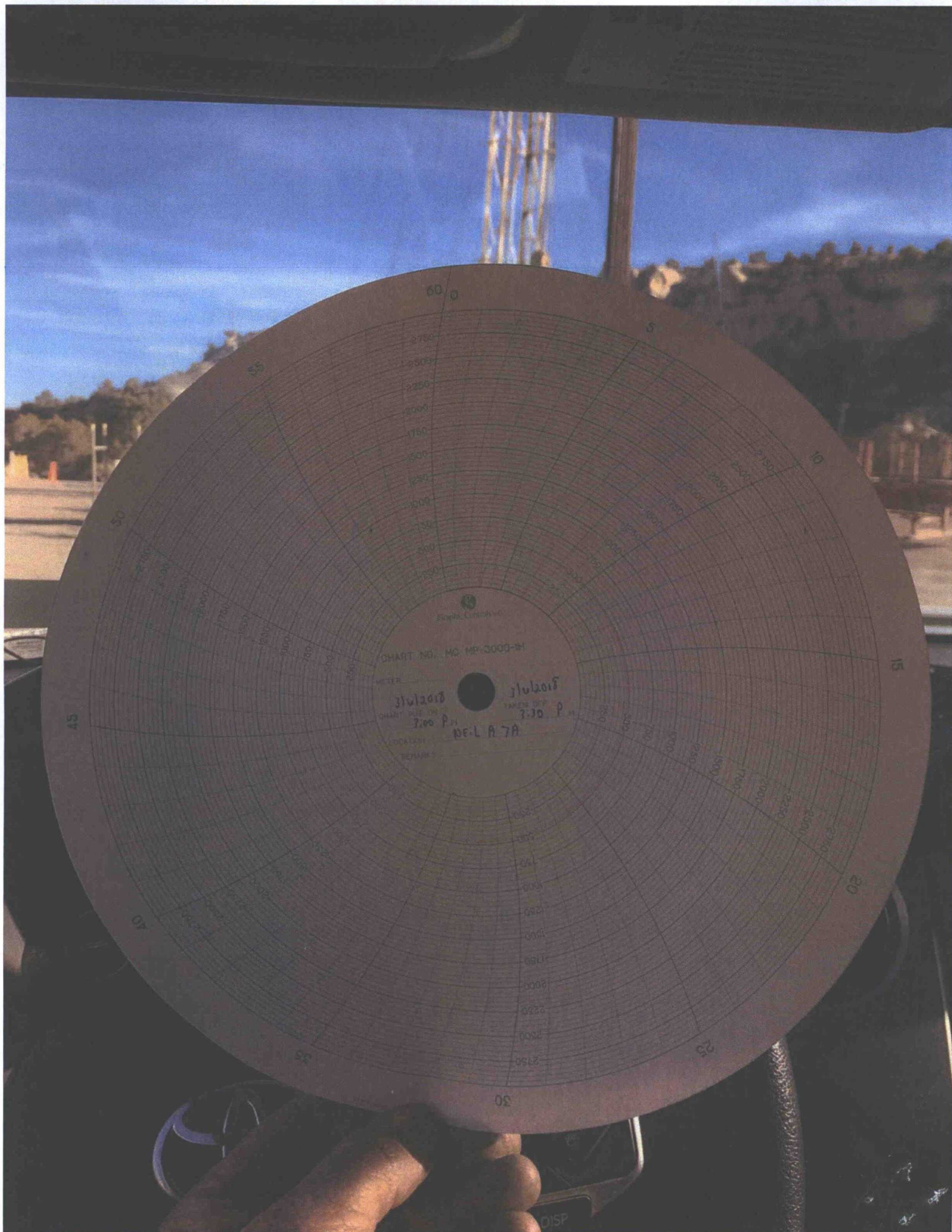
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

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Neil A 7A Bradenhead Repair Operations

February- March 2018

02/27/2018-03/01/2018- MIRU, PERFORMED SEVERAL PRESSURE TESTS ON THIS WELL TO RULE OUT THERMAL EFFECTS OF THE FLUID WARMING UP IN THE WELLBORE, RIH W/ 6 1/4" RBP, SET @ 2865', RELEASE OFF, ROLL HOLE W/ 115 BBLs 2% KCL, PRESS TST CSG T/ 600 PSI FOR 30 MIN, PRESS INCREASED T/ 680 PSI POSSIBLY DUE TO HEAT, OPEN BRADENHEAD W/ 120 PSI, BLEW DWN TO ZERO IN 2 MIN W/ NO FLOW OR GAS AFTER 30 MIN, CALL IN RESULTS TO PE, RETST CSG AGAIN F/ 510 PSI T/ 550 PSI AFTER 30 MIN, TST CSG AGAIN F/ 500 PSI T/ 530 PSI AFTER 30 MIN, RETST F/ 505 PSI T/ 520 PSI AFTER 30 MIN. RETST F/ 505 PSI, NO BUILDUP AFTER 30 MIN, BRADENHEAD @ 36 PSI AFTER 3 HR SHUT IN, CALL IN RESULTS TO PE. WAITING ON NMOCD FOR NEXT PROCEDURE

03/02/2018- RUN CBL AND NOISE LOG

03/05/2018- NMOCD (BRANDON POWELL) REQUEST:

1. BLOW DOWN THE BRADENHEAD TO 0 PSIG.
2. SHUT THE BH IN FOR 1 HOUR AND RECORD THE PRESSURE TO GET A BASELINE.
3. LEAVE THE BRADENHEAD VALVE OPEN.

WE WILL NEED TO SHUT THE BRADENHEAD IN FOR 1 HOUR ONCE A WEEK AND RECORD THE PRESSURE, THEN LEAVE THE VALVE OPEN AGAIN

03/06/2018- 3-3:30 PM- MIT 500 PSI 30 MIN- PASSED

03/07/2018-03/09/2018- POH W/RBP, RIH 2 3/8" J-55 4.7# TUBING @ 5565', R/D