

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-30219

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company- L48

3. Address of Operator

1515 Arapahoe St, Tower 1, Suite 700
Denver, CO 80202

7. Lease Name or Unit Agreement Name

BURNHAM GAS COM B FC

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter L: 2510 feet from the South line and 1150 feet from the West line

Section 12 Township 29N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5361'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

NMOC

Please see the attached P&A operations performed on the subject well April 2018.

APR 23 2018

DISTRICT III

Spud Date:

09/12/2000

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 4/20/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 4/26/18

Conditions of Approval (if any):

AV

BP America

Plug And Abandonment End Of Well Report

Burnham Gas Com B FC #1

2510' FSL & 1150' FWL, Section 12, T29N, R13W

San Juan County, NM / API 30-045-30219

Work Summary:

- 4/15/18** Made BLM, and NMOCD P&A operations notifications at 9:30 AM MST.
- 4/16/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 20 psi, Bradenhead: 0 psi. Bled down well. Tested tubing against rod pump to 800 psi in which it successfully held pressure. POOH with rods and L/D rod string. N/D wellhead, N/U BOP and function tested. POOH with production string and tallied. P/U casing scraper and round tripped above top perforation at 1175'. P/U CR, TIH and set at 1123'. Stung out of CR and circulated hole clean with 25 bbl of fresh water. Pressure tested casing to 800 psi in which it failed to hold pressure. R/U cementing services. **Pumped Plug #1:** (Pictured Cliffs Interval, Fruitland Perforations and Formation Top 1123'-741', 20 Sacks Class G Cement) Mixed 20 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval, Fruitland perforations and formation top. WOC overnight. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.
- 4/17/18** Checked well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Bled down well. TIH and tagged cement at 741'. Pressure tested casing to 800 psi in which it failed to hold pressure. Pressure tested Bradenhead to 300 psi in which it successfully held pressure. R/U cementing services. **Pumped surface plug Plug #2:** (Surface 255'-surface, 60 Sacks Class G Cement(25 sacks for top-off) Mixed 60 sx of Class G cement and pumped surface plug from 255' to surface. N/D BOP and cut-off wellhead. Ran weighted tally tape and tagged cement 54' down in surface casing. Ran 3/4" poly pipe down to 54' and pumped 25 sx of cement to top off the well. Installed P&A marker per

BLM and NMOCD standards. Took picture of P&A marker in place and recorded GPS coordinates. R/D and MOL. Thomas Vermersch was NMOCD inspector on location.

Wellbore Diagram

Burnham Gas Com B FC 001

API #: 3004530219

San Juan, New Mexico

Surface Casing

7" 20# @ 140 ft

Plug 2

255 feet - Surface

255 feet plug

60 sacks of Class G Cement

25 sacks for top-off

Plug 1

1123 feet - 741 feet

382 feet plug

20 sacks of Class G Cement

Formation

Fruitland Coal - 1025 feet

Retainer @ 1123 feet

Perforations

1175 feet - 1178 feet

1232 feet - 1254 feet

Production Casing

4.5" 10.5# @ 1421 ft



