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APR 2.3 20:7) DEPARTMENT OF THE INTERIOR EVEN 10, 2013 BUREAU OF LAND MANAGEMENT S. Lease Serial No. SUNDEY NOTICES AND REPORTS ON WELLS S. Lease Serial No. SUNDEY NOTICES AND REPORTS ON WELLS Of Indian Aliance of the Name SUNDEY NOTICES AND REPORTS ON WELLS I. Indian Aliance of The Name SUBMET IN TRIPLEATE - Other instructions on page 2 T. If Unit of CX/Agreement, Name and/or No. 1. Type of Well Bo not use from Store Department, Name and/or No. 2. Name of Operator 9.4/1 Well No. Bondring Resources LLC 30.463-55304 3.2 (AD3100) Aster, NM 87410 3.2 (AD3100)	>					
Fund 10-03 (June 2015) UNITED STATES DEPERTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT annington Fleid Office SUNDRY NOTCES AND REPORTS OF WILL 5 Laces Serial No. SUNDRY NOTCES AND REPORTS OF WILL 5			APR 23	2013	FOR	RM APPROVED
DURAN UP LAND MANAGEMEN; SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff in to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT INTRIFICATE - Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE - Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name and/or No. SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name SUBMIT INTRIFICATE SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name SUBMIT INTRIFICATE SUBMIT INTRIFICATE Other instructions on page 2 T. If Unit of CA/Agreement, Name SUBMIT INTRIFICATE Other instructions on page 2 SUBMIT INTRIFICATE SUBMIT INTRIF					OM	B No. 1004-0137
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be fild within 30 days following completion of the involved operations. If the operator neutring is a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) This well flared from 4/4/18-4/18/18 due to Frac activity on the Athena 2308 14L #2H (3004535633) belonging to Logos. Total Flare Volume: 7782 MCF Attached: Gas Sample APR 2 6 2018 APR 2 5 2018 I STR 16T III FARMINESTON HELD OFFICE II. Intereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo Signature Approved by Title Permit Specialist Date 4/23/18 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Total Flare Volume: 7782 MCF NMOCD ACCEPTED FOR RECORD Attached: Gas Sample APR 2 6 2018 APR 2 5 2018 APR 2 6 2018 APR 2 5 2018 APR 2 5 2018 I 4. 1 hereby certify that the foregoing is true and correct. Name (Printed/Typed) FARMINESTON PIELD OFFICE By: I 4. 1 hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Permit Specialist By: made in the specialist Signature Date 4/23/18 Date 4/23/18 Date Date Approved by Title Date Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	be filed within 30 days following completion o Notices must be filed only after all requirement	f the involved operations. If the operation res	ults in a multiple completion or recompletio	on in a new interva		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title		Date	e
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are	e attached. Approval of this notice				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States	certify that the applicant holds leg	al or equitable title to those right				
	Title 18 U.S.C. Section 1001 and T	itle 43 U.S.C. Section 1212 make	it a crime for any person knowing	gly and willfu	lly to make to any departr	nent or agency of the United States

NMOCD

Diablo Analytical BTU Report GPA 2145-03 Analysis

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Sample Information

	Sample Information			
Sample Name	Chaco 152			
Station Number				
Taken By	Alpine Analysis LLC			
Operator	Travis Tapp			
Method Name	StandardNatGas.met			
Injection Date	2018-04-18 11:53:52			
Report Date	2018-04-18 11:57:50			
EZReporter Configuration File	default Standard Sample.cfgx			
Source Data File	2018-04-18 11-53-21 (GMT -06-00)Chaco 152.dat			
EZReporter Data File	Chaco 152-20180418-115750.ezrx			
Data Source	Agilent EZChrom Connector			

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.320	8728884.0	12.45366	0.0	0.12045	1.375
Methane	0.326	29841467.0	61.83464	626.0	0.34250	10.520
Carbon Dioxide	0.379	296786.0	0.42805	0.0	0.00650	0.073
Ethane	0.417	7977924.0	10.91045	193.5	0.11327	2.928
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.524	18027972.0	9.03753	227.9	0.13760	2.499
i-Butane	0.575	2499809.0	1.07627	35.1	0.02160	0.353
n-Butane	0.607	6525680.0	2.75426	90.1	0.05527	0.871
i-Pentane	0.714	1469310.0	0.55753	22.4	0.01389	0.205
n-Pentane	0.757	1436487.0	0.52384	21.0	0.01305	0.191
Hexanes Plus	0.000	1416429.0	0.42377	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	1216.0	0.82414	19.014

Results Summary

Result	Dry	Sat. (Base)	
Total Raw Mole% (Dry)	98.23700		
Pressure Base (psia)	14.730		
Temperature Base	60.0		
Water Mole%	-	1.74067	
Gross Heating Value (BTU / Ideal cu.ft.)	1216.0	1194.8	
Gross Heating Value (BTU / Real cu.ft.)	1220.5	1199.8	
Relative Density (G), Real	0.8269	0.8237	
Compressibility (Z) Factor	0.9963	0.9958	
Total GPM	19.014	18.791	

Diablo Analytical BTU Report