Form 3160-5	
(June 2015)	

## UNITED STATES DEPARTMENT OF THE INTERIOR

## RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

## BUREAU OF LAND MANAGEMENT MAR 1 3 2013

NMSF078360 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No. NMNM-132829	
1. Type of Well	8. Well Name and No. NE CHACO COM #238H	
⊠Oil Well □Gas Well □Other		
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-039-31213
3a. AddressPO Box 640Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descrip SHL: 1543' FSL & 121'FWL SEC 13 23N 7W BHL: 2447' FNL & 285' FWL SEC 14 23N 7W	tion)	11. Country or Parish, State RIO ARRIBA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Reclamation	□ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, record keeping and annual reporting requirements.

	NINGOD	ACCEPTE	<b>D FOR RECORD</b>				
	APR 2 3 2018	APR	1.8° 2018				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	STRICT III	5					
Lacey Granillo	le Permit Tech III	_ / /	N FIELD OFFICE				
Signature Da	te 3/12/18	By	1 = C = T le j				
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
	Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per	son knowingly and willfu	lly to make to any de	partment or agency of the United States				

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

