Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM058877

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-ente

SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	THE TRIPLICATE - Other mist	ructions on page 2			
☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐			8. Well Name and No. CHACO 2307 17H #16	3H	
			9. API Well No. 30-039-31226		
3a. Address PO Box 640 Aztec, NM 874	10	3b. Phone No. (include area cod 505-333-1816	de) 10. Field and Pool or E BASIN MC	xploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1871' FNL & 372' FEL SEC 17 23N 7W BHL: 1615' FNL & 311' FWL SEC 17 23N 7W			11. Country or Parish, State RIO ARRIBA, NM		
12.	CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
☑ Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other <u>LDAR</u>	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐Plug Back	☐ Water Disposal		
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