Form 3160-5 (June 2015)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAR 13 2013 5. Lease Serial No.

NMSF078359

6 If Indian Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

			7 7677 '	mont Nome and/or No	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreen NMNM-132829	ment, Name and/or No.	
1. Type of Well			8. Well Name and No.	8. Well Name and No.	
☐ Oil Well ☐ Gas Well ☐ Other			NE CHACO COM #200	NE CHACO COM #200H	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-039-31246	9. API Well No. 30-039-31246	
3a. Address PO Box 640 Aztec, NM 874	410	3b. Phone No. (include area co 505-333-1816	de) 10. Field and Pool or E. CHACO UNIT NE HZ OII		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1417' FSL & 241' FWL SEC 8 23N 6W BHL: 1436' FSL & 763' FWL SEC 7 23N 6W		1)	11. Country or Parish, S RIO ARRIBA, NM	11. Country or Parish, State RIO ARRIBA, NM	
12.	. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other <u>LDAR</u>	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	☐Plug Back	☐Water Disposal		
e subsurface locations and measured and true filed within 30 days following completion of	vertical depths of all pertinent markers and the involved operations. If the operation re	zones. Attach the Bond under which the work sults in a multiple completion or recompletio	k will be perfonned or provide the Bond No. on fi n in a new interval, a Form 3160-4 must be filed	is to deepen directionally or recomplete horizontall le with BLM/BIA. Required subsequent reports monne testing has been completed. Final Abandonme	
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