RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 1 3 2013 5 Lease Serial No

NMNM078362 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to reanter an Field Office

abandoned well. Use Form 3160-3 (APD) for such proposals! Management

SUBMIT IN TRIPLICATE - Other in	7. If Unit of CA/Agreement, Name and/or No. NMNM-132829	
1. Type of Well		
⊠Oil Well □Gas Well □Oth	er	8. Well Name and No.
		NE CHACO COM #199H
2. Name of Operator		9. API Well No.
WPX Energy Production, LLC		30-039-31247
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410	505-333-1816	CHACO UNIT NE HZ OIL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descripti	on)	11. Country or Parish, State
SHL: 1436' FSL & 231' FWL SEC 8 23N 6W		RIO ARRIBA, NM
BHL: 2452' FNL & 245' FWL SEC 7 23N 6W		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

	NMOCD	ACCEPTED FOR RECORD		
	APR 2 3 2018	APR 1 8 2018		
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	DISTRICT III Title Permit Tech III	FARMINGTON FIELD OFFICE		
Signature COCO	Date 3/12/18	By: Madan:		
THE SPACE FOR FEDERAL OR STATE OFICE USE				
Approved by	. ~			
	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		make to any department or agency of the United States		



Form 3160-5 (June 2015)

D

" I