Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMSF078359

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to-re-enter-anald Office

SUBMIT IN TRIPLICATE - Other instructions on page 2					nt, Name and/or No.	
1. Type of Well	THE TRIPLICATE - Outer misu	delions on page 2	NMNM-	132829		
☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐				8. Well Name and No. NE CHACO COM #270H		
			9. API Well No. 30-039-31255			
3a. Address PO Box 640 Aztec, NM 874	10	3b. Phone No. (include area of 505-333-1816		and Pool or Explo	oratory Area	
4. Location of Well (Footage, Sec. SHL: 1285' FNL & 327' FWL SEBHL: 1523' FNL & 1681' FWL			11. Country or Parish, State RIO ARRIBA, NM			
12.	CHECK THE APPROPRIATE E	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPO	RT OR OTHER I	DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION	ACTION		
☑Notice of Intent	Acidize	Deepen	☐Production(Start	/Resume)	☐Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	Recomplete		Other <u>LDAR</u>	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Aba	Temporarily Abandon		
	Convert to Injection	☐Plug Back	■ Water Disposal			
filed within 30 days following completion of tices must be filed only after all requirements, is ready for final inspection.)	vertical depths of all pertinent markers and ze the involved operations. If the operation rest, including reclamation, have been complete	ones. Attach the Bond under which the wo ults in a multiple completion or recomplet id and the operator has detennined that the	rk will be perfonned or provide on in a new interval, a Form 316 site	the Bond No. on file w 60-4 must be filed once	ith BLM/BIA. Required subsequent reports mu testing has been completed. Final Abandonmer	
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