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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

UNITED STATES

2053 Lease Serial No. NMSF078359

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enterianton Field Office

abandoned well. Use Form 3160	R (APD) for such	h proposals and i	Manageme
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SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No. NMNM-132829
1. Type of Well Gas Well Other	8. Well Name and No. NE CHACO COM #201H
2. Name of Operator WPX Energy Production, LLC	9. API Well No. 30-039-31256
3a. Address 3b. Phone No. (in PO Box 640 Aztec, NM 87410 505-333-1816	clude area code) 10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1307' FNL & 321' FWL SEC 17 23N 6W BHL: 76' FSL & 451' FWL SEC 7 23N 6W	11. Country or Parish, State RIO ARRIBA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
Irinai Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandon Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Form 3160-5

(June 2015)

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for	well sites and compressor	stations as well as inspection	, instrumentation,
The NSPS OOOOa outlines fugitive emissions components standards for notification, recordkeeping and annual reporting requirements.	NMOCD	ACCEPTED FOR	RECORD

	APR 2 3 2018	APR 1 8 2018
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	DISTRICT III	FARMINGTON FIELD OFFICE
Lacey Granillo	Title Permit Tech III	By: Junada
Signature COCCA	Date 3/12/18	
THE SPACE FOR FE	DERAL OR STATE OFICE	USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for a	any person knowingly and willfully to	make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.