Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAR 1 3 2013 5. Lease Serial No. NMSF078359

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | 7. If Unit of CA/Agre | 7. If Unit of CA/Agreement, Name and/or No. | |
|--|--|--|--|---|--|
| 1. Type of Well | IN IRIPLICATE - Other Insti | ructions on page 2 | NMNM-132829 | | |
| ☐ Sas Well ☐ Other | | | 8. Well Name and No NE CHACO COM #26 | 8. Well Name and No. | |
| 2. Name of Operator WPX Energy Production, LLC | | | 9. API Well No. | | |
| 3a. Address PO Box 640 Aztec, NM 8741 | 10 - | 3b. Phone No. (include area cod 505-333-1816 | | | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1435' FNL & 174' FWL SEC 8 23N 6W BHL: 2614' FSL & 243' FEL SEC 8 23N 6W | |) | 11. Country or Parish, RIO ARRIBA, NM | 11. Country or Parish, State RIO ARRIBA, NM | |
| 12. 0 | CHECK THE APPROPRIATE F | BOX(ES) TO INDICATE NATUR | E OF NOTICE, REPORT OR OTH | ER DATA | |
| TYPE OF SUBMISSION | | TY | PE OF ACTION | | |
| Notice of Intent | Acidize | Deepen | ☐Production (Start/Resume) | ☐Water ShutOff | |
| 2310tion of Intelli | ☐Alter Casing | ☐ Hydraulic Fracturing | Reclamation | ☐ Well Integrity | |
| Subsequent Report | Casing Repair | ☐ New Construction | Recomplete | Other <u>LDAR</u> | |
| Final Abandonment Notice | Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | | |
| | ☐Convert to Injection | ☐Plug Back | ☐ Water Disposal | | |
| subsurface locations and measured and true ve illed within 30 days following completion of th iccs must be filed only after all requirements, in is ready for final inspection.) PX Energy will submit an an | ertical depths of all pertinent markers and z to involved operations. If the operation res- including reclamation, have been complete annual report to NMED in C | cones. Attach the Bond under which the work ults in a multiple completion or recompletion ed and the operator has detennined that the sit October 2018, for the NSPS | will be perfonned or provide the Bond No. on in a new interval, a Form 3160-4 must be file to | file with BLM/BIA. Required subsequent reports r d once testing has been completed. Final Abandonn | |
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