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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

MAR 13 2013

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Farmington Field Off 5. Lease Serial No. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WHISH OF Land Manage

Do not use t		to drill or to re-enter a APD) for such proposa	n	6. If Indian, Allottee or Ti	ribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
Type of Well ⊠Oil Well	☐Gas Well ☐Other			8. Well Name and No. MC 6 COM #901H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31334		
3a. Address PO Box 640 Aztec, NM 874	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area MC 6 COM, MANCOS			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1732' FSL & 269' FEL SEC 35 24N 7W BHL: 330' FNL & 825' FWL SEC 35 24N 7W				11. Country or Parish, State RIO ARRIBA, NM		
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATU	RE OF NOTION	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	☐Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	Reco	omplete	Other <u>LDAR</u>	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Ten	☐ Temporarily Abandon		
	Convert to Injection	DPlug Back	□Wate	☐ Water Disposal		

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy submitted an annual report to NMED on October 2017, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) that meets the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3). ACCEPTED FOR RECORD

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

FARMINGTON FIELD OFFICE
BV: William Tambekon

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Historia in the state of the st
Lacey Granillo	Title Permit Tech III	MMOCD
Signature	Date 3/12/18	APR 2 3 2013
THE SPACE FOR FEE	ERAL OR STATE OFICE USE	DISTRICT III
Approved by	,	
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.