(June 2015)	UNITED STAT	ES NTERIOR	CEIVED	OME Expires	M APPROVED 3 No. 1004-0137 5: January 31, 2018
1	BUREAU OF LAND MAN	AGEMENT MAR	1 3 2018	5. Lease Serial No.	
SUND	RY NOTICES AND REP	ORTS ON WELLS		<b>NMNM 118129</b> 6. If Indian, Allottee or Tr	ihe Name
Do not use t	his form for proposals	to drill or to re-enter a	n Field Ot		1001100110
abandoned w	ell. Use Form 3160-3 (A	PD) for such proposa	Ad Manac	ement	
SUBM	IT IN TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreeme	nt, Name and/or No.
1. Type of Well				0.111.11.21.1.21.	
⊠Oil Well	Gas Well Other			<ol> <li>Well Name and No.</li> <li>MC 8 Com 410H</li> </ol>	
2. Name of Operator				<ol> <li>API Well No.</li> <li>30-039-31340</li> </ol>	
WPX Energy Production, LLC 3a. Address		3b. Phone No. (include area co	de)	10. Field and Pool or Expl	oratory Area
PO Box 640 Aztec, NM 874:	10	505-333-1808		Basin Mancos / Lybrool	k Gallup
4 Location of Well (Footage Sec	TRM or Survey Description)			11. Country or Parish, Star	te
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 956' FSL & 2223' FWL Sec 7 T23N R7W Unit: N				Rio Arriba, NM	
BHL: 1166' FSL & 333' FWL S	ec 12 T23N R8W Unit: M			San Juan, NM	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION		TY	PE OF ACTI	ON	
Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Recla		Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco		Other LDAR
Final Abandonment Notice	Change Plans	Plug and Abandon		porarily Abandon	
	Convert to Injection	Plug Back	Wate	r Disposal	
Describe Processed on Completed O	naration: Cloudy state all portionant data	ile including actimated starting data of	forumonocod	workk and approvimate dur	tion thereof. If the proposal is to de
directionally or recomplete horizon provide the Bond No. on file with H completion or recompletion in a ne reclamation, have been completed is ready for final inspection.) WPX Energy submit that meets the LDAF	peration: Clearly state all pertinent deta tally, give subsurface locations and mea 3LM/BIA. Required subsequent reports w interval, a Form 3160-4 must be file and the operator has detennined that the ted an annual report to NMI a compliance requirements o putlines fugitive emissions con	sured and true vertical depths of all p must be filed within 30 days followid once testing has been completed. Fi site	ertinent marker ng completion nal Abandonme e NSPS 40 M citation	s and zones. Attach the Bond of the involved operations. If ent Notices must be filed only CFR 60 Subpart OOO under §3179.301(k)(3)	under which the work will be perfon the operation results in a multiple after all requirements, including OOa (NSPS OOOOa)
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## THE SPACE FOR FEDERAL OR STATE OFICE USE

Date

	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Approved by

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

