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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 13 20 5. Lease Serial No. NMSF078360

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to repenter an Field Office

abandoned well. Use Form	3160-3 (APD) for suc	h proposals d Ma	nageme
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SUBMIT IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No. NMNM-132829	
1. Type of Well		8. Well Name and No. NE CHACO COM #189H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21188
3a. AddressPO Box 640Aztec, NM 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 1757' FNL & 303' FWL SEC 19 23N 6W BHL: 2196' FNL & 227' FWL SEC 24 23N 7W		11. Country or Parish, State SANDOVAL, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
I Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

Form 3160-5

(June 2015)

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements. NMOCD

100		0.010
APR	22	21113
ALIN	63	2010

ACCEPTED FOR RECORD

		APR 1 8 2018
14. I hereby certify that the foregoing is true and correct. Name (Prin	ted/Typed)	
Lacey Granillo	Title Permit Tech III	FARMINGTON FIELD OFFICE
Signature	Date 3/12/18	By: Madom
THE SPACE	FOR FEDERAL OR STATE OFIC	CE USE
Approved by		
-	Title	Date
Conditions of approval, if any, are attached. Approval of this notice of certify that the applicant holds legal or equitable title to those rights it		

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

