## RECEIVED

Form 3160-5 (June 2015)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMSF078360

6. If Indian, Allottee or Tribe Name

Date

SUND	ORY NOTICES AND REP	ORTS ON WELLS	Field Office If Indian	, Allottee or Tribe Name	
Do not use abandoned v	this form for proposals well. Use Form 3160-3 (/	to drill or to re-enter a APD) for such proposa	Management		
SUBMIT IN TRIPLICATE - Other instructions on page 2				f CA/Agreement, Name and/or No. 2829	
1. Type of Well			8. Well Nar	ne and No	
☑Oil Well ☐Gas Well ☐Other			NE CHACO COM #206H		
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21190			
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area co 505-333-1816		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL	
		303-333-1010			
4. Location of Well (Footage, Se SHL: 2133' FSL & 158' FWL S BHL: 2362' FNL & 230' FEL		)		11. Country or Parish, State SANDOVAL, NM	
1	2. CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPOR	T OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☑Notice of Intent	Acidize	Deepen	☐Production (Start/R	desume)	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	■ Well Integrity	
☐Subsequent Report	☐Casing Repair	■ New Construction	Recomplete	Other <u>LDAR</u>	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abane	emporarily Abandon	
	Convert to Injection	☐Plug Back	☐ Water Disposal	☐ Water Disposal	
ive subsurface locations and measured and the filed within 30 days following completion offices must be filed only after all requirements ready for final inspection.)  WPX Energy will submit an	ne vertical depths of all pertinent markers and a of the involved operations. If the operation restats, including reclamation, have been complete	cones. Attach the Bond under which the wor ults in a multiple completion or recompletio ed and the operator has detennined that the s October 2018, for the NSPS	k will be perfonned or provide the on in a new interval, a Form 3160- ite  40 CFR 60 Subpart (	If the proposal is to deepen directionally or recomplete horizontally. Bond No. on file with BLM/BIA. Required subsequent reports mu 4 must be filed once testing has been completed. Final Abandonme.	
The NSPS OOOOa outlines t	fugitive emissions component	s standards for well sites an	d compressor station	s as well as inspection, instrumentation,	
otification, recordkeeping a	nd annual reporting require	ments.		o as were as inspection, most amentation,	
		NM	OCD	ACCEPTED FOR DECORD	
		APR 2 3 2018		ACCEPTED FOR RECORD	
		M( 1) /	5 2010	ADD 1.8 2019	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Type		inted/Typed)	CT 111	MIN 10 2010	
Lacey Granillo		Title Permit T	ech III	FARIMINGTON FIELD OFFICE	
Signature		Date 3/12/18		By: Maden:	
V 0	THE SPACE	E FOR FEDERAL OR S	TATE OFICE USE		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office