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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

6.e	5. Lease Serial No.
	NMSF078360
	6, If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Dor aban

not use this form for proposals to drill or to re-enter an	JIICE
doned well. Use Form 3160-3 (APD) for such proposals.	igement

SUBMIT IN TRIPLICATE - Other i	7. If Unit of CA/Agreement, Name and/or No. NMNM-132829	
1. Type of Well		
⊠Oil Well □Gas Well □Ot	ner	8. Well Name and No. NE CHACO COM #207H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21191
3a. AddressPO Box 640Aztec, NM 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descript SHL: 2115' FSL & 170' FWL SEC 20 23N 6W BHL: 1580' FSL & 64' FEL SEC 24 23N 7W	ion)	11. Country or Parish, State SANDOVAL, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff		
Entonice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon			
I mar roaddiment Notice	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion or necompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well-sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements. 01218161 111

APK 23 2018

ACCEPTED FOR RECORD

	0.0 D W N	APR 1.8, 2019
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		2010
Lacey Granillo	Title Permit Tech III	FARININGTON FIELD OFFICE
Signature	Date 3/12/18	Madani
THE SPACE FOR FEDE	ERAL OR STATE OFICE	USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-5 (June 2015)