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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-5

(June 2015)

MAR 1 3 2018 5. Lease Serial No.

N0-G-1312-1809 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

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abandanad wall	1100 Earm 2160 2	(ADD) for such	proposals Management
apandoned well	USE FOIII 3100-3	(APD) IOI SUCII	proposals. Jongoment

SUBMIT IN TRIPLICATE - O	7. If Unit of CA/Agreement, Name and/or No. NMNM 135217A	
1. Type of Well	Other	8. Well Name and No. N Escavada Unit 313H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21284
3a. AddressPO Box 640Aztec, NM 87410	3b. Phone No. <i>(include area code)</i> 505-333-1808	10. Field and Pool or Exploratory Area Escavada N; Mancos
4. Location of Well (Footage, Sec., T.,R.,M., or Survey De SHL: 1937' FSL & 1259' FEL Sec 10 T22N R7W Unit: BHL: 2297' FSL & 1198' FEL Sec 4 T22N R7W Unit:	: I	11. Country or Parish, State Sandoval, NM

12.	CHECK THE APPROPRIATE BOX(ES	O INDICATE NATURE OF NOTICE	E, REPORT OR OTHER DATA
			,

TYPE OF SUBMISSION	TYPE OF ACTION			
□Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	□ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy submitted an annual report to NMED on October 2017, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) that meets the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

ACCEPTED FOR RECORD

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

APR 1 8 2018

		By: William Tambekon
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		NWOCD
Marie E. Florez	Title: Permit Tech	APR 2 3 2013
Signature May FAWD	Date: 3/12/18	DISTRICT III
THE SPACE FOR FEI	DERAL OR STATE	OFICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter wi		willfully to make to any department or agency of the United States
(Instructions on page 2)		

